Georgia Power

Bin 10230
241 Ralph McGill Boulevard, NE
Atlanta, GA 30308-3374

May 5, 2023

Ms. Sallie Tanner
Executive Secretary
Georgia Public Service Commission
244 Washington Street, NE
Atlanta, GA 30334-5701

**Re: Monthly Operating Reports 1st Quarter 2023 Public Disclosure; Docket 2663**

Dear Ms. Tanner:

Enclosed for filing is an original and five copies of the public disclosure portion of the operating reports for the 1st Quarter 2023.

This information is deemed trade secret until such time it is released to the SEC. It has been released and is now considered public information.

Please call me at 404-506-3044, should you have any questions regarding this report.

Sincerely,

/s/ Kelley M. Balkcom

Kelley M. Balkcom
Director, Regulatory Affairs
mmcclosk@southernco.com

# Operating Report Schedule 4
# Georgia Power Company
# Current Period: Jan-23

## GP1 - Total Georgia Power Company

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## Operating Report Schedule 4 Summary of Income Statement

Current Period: Jan-23

Time run: 2/16/2023 5:39:37 PM

### M4111110 - Total Operating Revenues (M)

| | Current Month This Year | Current Month Last Year | Year to Date This Year | Year to Date Last Year | 12 Months Ended This Year | 12 Months Ended Last Year |
|---|---|---|---|---|---|---|
| M4111111 - Territorial Sales (M) | $712,661,818.25 | $765,731,111.49 | $712,661,818.25 | $765,731,111.49 | $10,739,405,650.40 | $8,608,815,103.31 |
| M4111114 - Non-Territorial Sales (M) | $8,453,553.05 | $28,537,690.65 | $8,453,553.05 | $28,537,690.65 | $214,201,043.41 | $210,506,489.84 |
| M4111116 - Other Operating Revenues (M) | $36,052,589.35 | $31,996,667.59 | $36,052,589.35 | $31,996,667.59 | $415,531,054.01 | $428,357,432.56 |
| **Total Operation Revenue** | **$757,167,960.65** | **$826,265,469.73** | **$757,167,960.65** | **$826,265,469.73** | **$11,369,137,747.82** | **$9,247,679,025.71** |

### M5000000 - Total Operating Expenses (M)

| | Current Month This Year | Current Month Last Year | Year to Date This Year | Year to Date Last Year | 12 Months Ended This Year | 12 Months Ended Last Year |
|---|---|---|---|---|---|---|
| M5110000 - Total Operations - NonFuel (M) | $112,236,605.16 | $123,773,366.18 | $112,236,605.16 | $123,773,366.18 | $1,319,677,745.33 | $1,301,474,883.84 |
| M5500500 - Fuel Expense Incl. Handling (M) | $147,743,201.60 | $160,158,689.97 | $147,743,201.60 | $160,158,689.97 | $2,473,451,450.11 | $1,501,625,529.85 |
| M5600010 - Purchased Power - Energy (M) | $105,164,481.00 | $105,868,685.75 | $105,164,481.00 | $105,868,685.75 | $1,998,216,900.35 | $1,265,658,819.38 |
| M5600011 - Purchased Power - Capacity & Other (M) | $24,101,946.90 | $22,603,088.93 | $24,101,946.90 | $22,603,088.93 | $287,085,867.97 | $281,936,654.41 |
| **Total Operating Expense** | **$389,246,234.66** | **$412,403,830.83** | **$389,246,234.66** | **$412,403,830.83** | **$6,078,431,963.76** | **$4,350,695,887.48** |

| | Current Month This Year | Current Month Last Year | Year to Date This Year | Year to Date Last Year | 12 Months Ended This Year | 12 Months Ended Last Year |
|---|---|---|---|---|---|---|
| M5120000 - Total Maintenance - NonFuel (M) | $40,542,697.19 | $29,406,682.27 | $40,542,697.19 | $29,406,682.27 | $712,067,931.03 | $638,002,425.46 |
| **Total Maintenance Expense** | **$40,542,697.19** | **$29,406,682.27** | **$40,542,697.19** | **$29,406,682.27** | **$712,067,931.03** | **$638,002,425.46** |
| **Total Operation and Maintenance Expense** | **$429,788,931.85** | **$441,810,513.10** | **$429,788,931.85** | **$441,810,513.10** | **$6,790,499,894.79** | **$4,988,698,312.94** |
| M5030030 - Income Taxes (M) | $23,541,442.80 | $30,807,793.42 | $23,541,442.80 | $30,807,793.42 | $362,578,428.80 | $253,753,612.35 |
| M5300000 - Depreciation and Amortization (M) | $117,061,079.04 | $97,520,091.98 | $117,061,079.04 | $97,520,091.98 | $1,217,383,512.84 | $1,130,708,167.35 |
| M5300003 - Total Accretion Expense (M) | $18,886,705.69 | $19,211,597.36 | $18,886,705.69 | $19,211,597.36 | $230,727,204.56 | $235,782,981.33 |
| M5300004 - Total (Gain)/Loss on Disp of Plant & Allow (M) | ($20,844.31) | $0.00 | ($20,844.31) | $0.00 | ($756,725.05) | ($546,614.08) |
| M5400000 - Taxes Other than Income Taxes - Utility Ops (M) | $44,771,651.19 | $44,025,805.90 | $44,771,651.19 | $44,025,805.90 | $527,623,034.20 | $480,870,359.82 |
| **Total Electric Operating Expense** | **$634,028,966.26** | **$633,375,801.76** | **$634,028,966.26** | **$633,375,801.76** | **$9,128,055,350.14** | **$7,089,266,819.71** |

### M4111000 - Operating Income (M)

| | | | | | | |
|---|---|---|---|---|---|---|
| **Total Operating Income - Electric** | **$123,138,994.39** | **$192,889,667.97** | **$123,138,994.39** | **$192,889,667.97** | **$2,241,082,397.68** | **$2,158,412,206.00** |

### M5010020 - Other Income and Deductions (M)



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# Operating Report Schedule 4
# Georgia Power Company
# Current Period: Jan-23

| | Current Month This Year | Current Month Last Year | Year to Date This Year | Year to Date Last Year | 12 Months Ended This Year | 12 Months Ended Last Year |
|---|---|---|---|---|---|---|
| M5012004 - Other Income - OID (M) | $9,656,525.44 | $20,112,683.68 | $9,656,525.44 | $20,112,683.68 | $84,108,294.87 | $89,910,619.15 |
| M5012006 - Allowance for Equity Funds Used During Construction (M) | $15,034,820.41 | $12,134,949.98 | $15,034,820.41 | $12,134,949.98 | $159,312,061.55 | $129,652,747.93 |
| M5012007 - Total Other Deductions (M) | ($7,356,987.00) | ($1,895,015.05) | ($7,356,987.00) | ($1,895,015.05) | ($274,990,836.17) | ($1,744,108,325.13) |
| M5012014 - Total Taxes Other than Income Taxes - OID (M) | ($1,245,849.87) | ($1,147,909.51) | ($1,245,849.87) | ($1,147,909.51) | ($15,227,306.07) | ($14,344,670.17) |
| M5012015 - Income Taxes - OID (M) | $5,438,678.40 | $187,140.30 | $5,438,678.40 | $187,140.30 | $5,240,686.43 | $409,737,011.87 |
| **Net Other Income & Deductions** | **$21,527,187.38** | **$29,391,849.40** | **$21,527,187.38** | **$29,391,849.40** | **($41,557,099.39)** | **($1,129,152,616.35)** |

## M5021000 - Interest Expense, Net of Amounts Capitalized (M)

| | Current Month This Year | Current Month Last Year | Year to Date This Year | Year to Date Last Year | 12 Months Ended This Year | 12 Months Ended Last Year |
|---|---|---|---|---|---|---|
| M5021002 - Total Amort Debt Disc Exp Prem Gain & Loss (M) | $2,370,359.47 | $3,560,203.29 | $2,370,359.47 | $3,560,203.29 | $30,735,207.56 | $29,267,910.94 |
| M5021003 - Total Other Interest Expense (M) | $9,658,258.08 | $2,539,986.79 | $9,658,258.08 | $2,539,986.79 | $41,713,078.13 | $15,843,436.68 |
| M5021004 - Total AFUDC - Debt (M) | ($9,021,564.65) | ($5,594,447.05) | ($9,021,564.65) | ($5,594,447.05) | ($89,292,430.75) | ($63,860,185.37) |
| M5021005 - Interest on Long-Term Debt (M) | $43,308,801.27 | $35,679,885.22 | $43,308,801.27 | $35,679,885.22 | $488,448,419.23 | $430,512,427.81 |
| M5021006 - Total Interest on Debt to Assoc Companies (M) | $0.00 | $9,756.95 | $0.00 | $9,756.95 | $2,303,062.33 | $194,030.03 |
| **Net Interest Charges** | **$46,315,854.17** | **$36,195,385.20** | **$46,315,854.17** | **$36,195,385.20** | **$473,907,336.50** | **$411,957,620.09** |

## M4100000 - Earnings Before Pref Dividends (M)

| | Current Month This Year | Current Month Last Year | Year to Date This Year | Year to Date Last Year | 12 Months Ended This Year | 12 Months Ended Last Year |
|---|---|---|---|---|---|---|
| **Net Income Before Pref Dividends** | **$98,350,327.60** | **$186,086,132.17** | **$98,350,327.60** | **$186,086,132.17** | **$1,725,617,961.79** | **$617,301,969.56** |

## M5022000 - Dividends on Preferred Stock of Subsidiaries (M)

| | Current Month This Year | Current Month Last Year | Year to Date This Year | Year to Date Last Year | 12 Months Ended This Year | 12 Months Ended Last Year |
|---|---|---|---|---|---|---|
| **Dividends on Pref Stock** | **$0.00** | **$0.00** | **$0.00** | **$0.00** | **$0.00** | **$0.00** |

## M0000004 - Net Income After Pref Dividends (M)

| | Current Month This Year | Current Month Last Year | Year to Date This Year | Year to Date Last Year | 12 Months Ended This Year | 12 Months Ended Last Year |
|---|---|---|---|---|---|---|
| **Net Income After Pref Dividends** | **$98,350,327.60** | **$186,086,132.17** | **$98,350,327.60** | **$186,086,132.17** | **$1,725,617,961.79** | **$617,301,969.56** |



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**GP1 - Total Georgia Power Company**

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**Schedule 4A Summary of Amortization and Income Tax Expense**

**Current Period: Jan-23**

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## AMORTIZATION:

### M5300002 - Amortization (M)

| | Current Month This Year | Current Month Last Year | Year to Date This Year | Year to Date Last Year | 12 Months Ended This Year | 12 Months Ended Last Year |
|---|---|---|---|---|---|---|
| M5200015 - Amort of Limited Term Elec Plant (M) | $4,198,728.07 | $3,275,521.95 | $4,198,728.07 | $3,275,521.95 | $50,925,397.56 | $39,099,395.64 |
| M5200018 - Amort of Elec Plant Acquisition Adj (M) | $53,396.00 | $53,396.00 | $53,396.00 | $53,396.00 | $640,752.00 | $640,752.00 |
| M5200019 - Regulatory Debits - ARO (M) | $14,552,946.47 | $15,210,809.30 | $14,552,946.47 | $15,210,809.30 | $181,871,848.77 | $171,757,915.73 |
| M5200020 - Regulatory Credits - ARO (M) | ($21,299,724.52) | ($22,533,926.19) | ($21,299,724.52) | ($22,533,926.19) | ($267,592,961.11) | ($275,481,876.62) |
| M5200021 - Regulatory Debits (M) | $10,606,273.02 | $6,547,766.75 | $10,606,273.02 | $6,547,766.75 | $102,043,771.91 | $78,573,201.00 |
| M5200022 - Regulatory Credits (M) | ($238,974.45) | ($104,967.36) | ($238,974.45) | ($104,967.36) | ($1,448,248.35) | ($1,259,608.52) |
| M5200024 - Amort of Inv Tax Credit Adj Utility Ops (M) | ($905,588.19) | ($800,543.93) | ($905,588.19) | ($800,543.93) | ($9,043,598.41) | ($7,753,280.66) |
| **M5300002 - Amortization (M) Total** | **$6,967,056.40** | **$1,648,056.52** | **$6,967,056.40** | **$1,648,056.52** | **$57,396,962.37** | **$5,576,498.57** |

### M5300040 - (Gain)/Loss on Disp of Plant & Allow (M)

| | Current Month This Year | Current Month Last Year | Year to Date This Year | Year to Date Last Year | 12 Months Ended This Year | 12 Months Ended Last Year |
|---|---|---|---|---|---|---|
| M5300041 - Gains from Disp of Utility Plant (M) | ($20,844.31) | $0.00 | ($20,844.31) | $0.00 | ($763,488.45) | ($546,509.20) |
| M5300042 - Losses from Disp of Utility Plant (M) | $0.00 | $0.00 | $0.00 | $0.00 | $6,984.52 | $0.00 |
| M5300043 - Gains from Disp of Allowances (M) | $0.00 | $0.00 | $0.00 | $0.00 | ($221.12) | ($104.88) |
| **M5300040 - (Gain)/Loss on Disp of Plant & Allow (M) Total** | **($20,844.31)** | **$0.00** | **($20,844.31)** | **$0.00** | **($756,725.05)** | **($546,614.08)** |

| | Current Month This Year | Current Month Last Year | Year to Date This Year | Year to Date Last Year | 12 Months Ended This Year | 12 Months Ended Last Year |
|---|---|---|---|---|---|---|
| **Total Amortization & Gain/Loss on Disposition** | **$6,946,212.09** | **$1,648,056.52** | **$6,946,212.09** | **$1,648,056.52** | **$56,640,237.32** | **$5,029,884.49** |

| | | | | | | |
|---|---|---|---|---|---|---|
| M5012050 - Misc Amortization (M) | $4,168.45 | $4,168.45 | $4,168.45 | $4,168.45 | $50,021.40 | $50,021.40 |

| | Current Month This Year | Current Month Last Year | Year to Date This Year | Year to Date Last Year | 12 Months Ended This Year | 12 Months Ended Last Year |
|---|---|---|---|---|---|---|
| **Total All Amortization** | **$6,950,380.54** | **$1,652,224.97** | **$6,950,380.54** | **$1,652,224.97** | **$56,690,258.72** | **$5,079,905.89** |

## INCOME TAX EXPENSE:



**PUBLIC DISCLOSURE DOCUMENT**

# Operating Report Schedule 4A
# Georgia Power Company
# Current Period: Jan-23

## M5030030 - Income Taxes (M)

| | Current Month This Year | Current Month Last Year | Year to Date This Year | Year to Date Last Year | 12 Months Ended This Year | 12 Months Ended Last Year |
|---|---|---|---|---|---|---|
| M5310000 - Inc Tax-Curr Federal (M) | $8,118,267.47 | $44,415,159.95 | $8,118,267.47 | $44,415,159.95 | $14,548,330.16 | $339,411,748.36 |
| M5320000 - Inc Tax-Curr State (M) | ($61,863.76) | $8,809,765.59 | ($61,863.76) | $8,809,765.59 | $33,417,592.49 | $31,252,804.96 |
| M5330000 - Def Income Taxes - Federal (M) | $9,501,450.44 | ($23,002,693.03) | $9,501,450.44 | ($23,002,693.03) | $233,248,035.17 | ($122,957,401.10) |
| M5340000 - Def Income Taxes - State (M) | $5,983,588.65 | $585,560.91 | $5,983,588.65 | $585,560.91 | $81,364,470.98 | $6,046,460.13 |
| **M5030030 - Income Taxes (M) Total** | **$23,541,442.80** | **$30,807,793.42** | **$23,541,442.80** | **$30,807,793.42** | **$362,578,428.80** | **$253,753,612.35** |

## M5012015 - Income Taxes - OID (M)

| | Current Month This Year | Current Month Last Year | Year to Date This Year | Year to Date Last Year | 12 Months Ended This Year | 12 Months Ended Last Year |
|---|---|---|---|---|---|---|
| M5012051 - Inc Tax-OID-Curr Federal (M) | $6,292,539.35 | $1,106,675.25 | $6,292,539.35 | $1,106,675.25 | ($7,423,775.95) | ($18,252,813.36) |
| M5012052 - Inc Tax-OID-Curr State (M) | ($2,584,128.40) | ($4,220,882.01) | ($2,584,128.40) | ($4,220,882.01) | ($61,224,802.53) | $44,104,047.03 |
| M5012053 - Def Inc Tax-OID-Federal (M) | ($6,987,593.14) | $2,499,910.32 | ($6,987,593.14) | $2,499,910.32 | ($58,541,647.10) | ($327,668,892.70) |
| M5012054 - Def Inc Tax-OID-State (M) | ($2,159,496.21) | $427,156.14 | ($2,159,496.21) | $427,156.14 | $121,949,539.15 | ($107,919,352.84) |
| **M5012015 - Income Taxes - OID (M) Total** | **($5,438,678.40)** | **($187,140.30)** | **($5,438,678.40)** | **($187,140.30)** | **($5,240,686.43)** | **($409,737,011.87)** |

## Total Income Tax Charged to Income Account

| | Current Month This Year | Current Month Last Year | Year to Date This Year | Year to Date Last Year | 12 Months Ended This Year | 12 Months Ended Last Year |
|---|---|---|---|---|---|---|
| Current Tax Prov - Fed | $14,410,806.82 | $45,521,835.20 | $14,410,806.82 | $45,521,835.20 | $7,124,554.21 | $321,158,935.00 |
| Current Tax Prov - State | ($2,645,992.16) | $4,588,883.58 | ($2,645,992.16) | $4,588,883.58 | ($27,807,210.04) | $75,356,851.99 |
| Def Tax Provision - Fed | $2,513,857.30 | ($20,502,782.71) | $2,513,857.30 | ($20,502,782.71) | $174,706,388.07 | ($450,626,293.80) |
| Def Tax Provision - State | $3,824,092.44 | $1,012,717.05 | $3,824,092.44 | $1,012,717.05 | $203,314,010.13 | ($101,872,892.71) |
| **Total Income Tax Charged to Income Account Total** | **$18,102,764.40** | **$30,620,653.12** | **$18,102,764.40** | **$30,620,653.12** | **$357,337,742.37** | **($155,983,399.52)** |



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### GP1 - Total Georgia Power Company

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### Operating Report Schedule 5 - Balance Sheet

### Current Period: Jan-23

Time run: 2/16/2023 5:58:33 PM

### M1100000 - Assets and Other Debits (M)

| | Current Balance | End of Prev Yr | Change |
|---|---|---|---|
| M1111010 - Cash and Cash Equivalents (M) | $115,457,042.43 | $364,462,363.98 | ($249,005,321.55) |
| **M1111000 - Total Cash and Cash Equivalents (M) Total** | **$115,457,042.43** | **$364,462,363.98** | **($249,005,321.55)** |
| M1112142 - Customer Accounts Receivable (M) | $674,343,574.26 | $737,129,339.96 | ($62,785,765.70) |
| **M1112100 - Total Customer Accounts Receivable (M) Total** | **$674,343,574.26** | **$737,129,339.96** | **($62,785,765.70)** |
| M1112144 - Accum Prov for Uncollectible Accounts (M) | ($2,945,196.40) | ($2,535,162.10) | ($410,034.30) |
| **M1112200 - Total Accumulated Provision for Uncollectible Accounts (M) Total** | **($2,945,196.40)** | **($2,535,162.10)** | **($410,034.30)** |
| M1112132 - Interest Special Deposits (M) | $0.00 | $0.00 | $0.00 |
| **M1112500 - Total Interest Special Deposits (M) Total** | **$0.00** | **$0.00** | **$0.00** |
| M1113151 - Total Fuel Stock (M) | $320,015,879.74 | $281,851,393.14 | $38,164,486.60 |
| M1113154 - Total Plant Materials and Supplies (M) | $728,053,578.30 | $728,169,157.39 | ($115,579.09) |
| M1113158 - Total Allowances Inventory (M) | $7,238,731.42 | $7,239,519.78 | ($788.36) |
| M1113310 - Fuel Stock Expenses Undistributed (M) | $2,703,516.76 | $2,315,874.26 | $387,642.50 |
| M1113320 - Merchandise (M) | $0.00 | $0.00 | $0.00 |
| M1113330 - Other Materials and Supplies (M) | $367,287.59 | $389,374.51 | ($22,086.92) |
| M1113350 - Stores Expense Undistributed (M) | ($101,712.74) | ($45,306.15) | ($56,406.59) |
| **M1113000 - Inventories (M) Total** | **$1,058,277,281.07** | **$1,019,920,012.93** | **$38,357,268.14** |
| M1114100 - Prepaid Income Taxes (M) | $11,979,473.75 | $11,979,473.75 | $0.00 |
| M1114301 - Prepayments (M) | $25,696,887.52 | $21,103,663.68 | $4,593,223.84 |
| M1114302 - Total Prepay LTSA (M) | $66,209,486.33 | $62,753,225.20 | $3,456,261.13 |
| **M1114000 - Total Prepaid Expenses (M) Total** | **$103,885,847.60** | **$95,836,362.63** | **$8,049,484.97** |
| M1114171 - Interest and Dividends Receivable (M) | $1,209,716.15 | $1,285,083.78 | ($75,367.63) |
| **M1114150 - Total Interest and Dividends Receivable (M) Total** | **$1,209,716.15** | **$1,285,083.78** | **($75,367.63)** |
| M1114172 - Rents Receivable (M) | $18,228,669.36 | $16,137,113.38 | $2,091,555.98 |



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# Operating Report Schedule 5
# Georgia Power Company
# Current Period: Jan-23

| | Current Balance | End of Prev Yr | Change |
|---|---|---|---|
| **M1114200 - Total Rents Receivable (M) Total** | **$18,228,669.36** | **$16,137,113.38** | **$2,091,555.98** |
| M1114174 - Misc Current & Accrued Assets (M) | $66,539,406.79 | $53,092,705.27 | $13,446,701.52 |
| **M1114510 - Total Misc Current & Accrued Assets (M) Total** | **$66,539,406.79** | **$53,092,705.27** | **$13,446,701.52** |
| M1114601 - Deriv Asset Nhdg-St (M) | $26,000.00 | $26,000.00 | $0.00 |
| M1114602 - Deriv Asset Hdg-St (M) | $19,215,431.46 | $35,372,809.06 | ($16,157,377.60) |
| **M1114600 - Derivative Financial Instruments - ST Assets (M) Total** | **$19,241,431.46** | **$35,398,809.06** | **($16,157,377.60)** |
| M1112143 - Other Accounts Receivable (M) | $121,947,031.87 | $155,342,254.86 | ($33,395,222.99) |
| **M1121300 - Total Other Accounts Receivable (M) Total** | **$121,947,031.87** | **$155,342,254.86** | **($33,395,222.99)** |
| M1121134 - Other Special Deposits (M) | $104,535,376.13 | $60,000,000.00 | $44,535,376.13 |
| **M1121301 - Total Other Special Deposits (M) Total** | **$104,535,376.13** | **$60,000,000.00** | **$44,535,376.13** |
| M1121321 - Accounts & Notes Receivable - Affiliate (M) | $42,706,453.22 | $53,100,052.52 | ($10,393,599.30) |
| **M1121320 - Total Accounts & Notes Receivable - Affiliate (M) Total** | **$42,706,453.22** | **$53,100,052.52** | **($10,393,599.30)** |
| M1121173 - Accrued Utility Revenues (M) | $256,578,883.69 | $342,459,402.63 | ($85,880,518.94) |
| **M1121400 - Total Accrued Utility Revenues (M) Total** | **$256,578,883.69** | **$342,459,402.63** | **($85,880,518.94)** |
| **M1110000 - Current and Accrued Assets (M) Total** | **$2,580,005,517.63** | **$2,931,628,338.90** | **($351,622,821.27)** |
| M1131101 - Electric Plant in Service (M) | $41,631,373,676.71 | $41,502,712,307.45 | $128,661,369.26 |
| M1131102 - Property under Capital Lease (M) | $1,869,577,110.14 | $1,867,822,790.01 | $1,754,320.13 |
| M1131103 - Electric Plant Purchased or Sold (M) | $0.00 | $0.00 | $0.00 |
| M1131104 - Experimental electric plant unclassified (M) | $0.00 | $0.00 | $0.00 |
| M1131106 - Plant Held for Future Use (M) | $106,050,751.77 | $106,067,322.97 | ($16,571.20) |
| M1131108 - Elec Plant Acquisition Adj (M) | $28,251,084.93 | $28,251,084.93 | $0.00 |
| M1131111 - Nuclear fuel Stock (M) | $763,794,226.11 | $705,841,533.55 | $57,952,692.56 |
| **M1131100 - Total Plant in Service (M) Total** | **$44,399,046,849.66** | **$44,210,695,038.91** | **$188,351,810.75** |
| M1131450 - Construction Work in Progress (M) | $8,288,590,401.04 | $8,120,609,321.51 | $167,981,079.53 |
| M1131500 - Nuclear Fuel CWIP (M) | $205,860,498.32 | $237,956,861.08 | ($32,096,362.76) |
| **M1131200 - Total Construction Work in Progress (M) Total** | **$8,494,450,899.36** | **$8,358,566,182.59** | **$135,884,716.77** |
| M1131201 - Accum Prov for Depreciation-Utility Plant (M) | ($12,733,438,716.03) | ($12,643,823,900.26) | ($89,614,815.77) |
| M1131202 - Accum Prov for Amortization (M) | ($514,527,855.64) | ($510,204,155.11) | ($4,323,700.53) |
| M1131203 - Accum Prov for Amort Elec Plant Acq Adj (M) | ($27,509,573.48) | ($27,452,009.03) | ($57,564.45) |
| M1131205 - Accum Prov Amort of Nuclear Fuel (M) | ($350,599,945.73) | ($340,156,167.69) | ($10,443,778.04) |
| **M1131400 - Total Accumulated Provision (M) Total** | **($13,626,076,090.88)** | **($13,521,636,232.09)** | **($104,439,858.79)** |
| **M1131000 - Utility Plant (M) Total** | **$39,267,421,658.14** | **$39,047,624,989.41** | **$219,796,668.73** |
| M1131230 - Investments in Affiliated Companies (M) | $12,028,483.44 | $11,172,731.37 | $855,752.07 |
| **M1132100 - Total Investment in Affiliated Companies (M) Total** | **$12,028,483.44** | **$11,172,731.37** | **$855,752.07** |



**PUBLIC DISCLOSURE DOCUMENT**

# Operating Report Schedule 5
# Georgia Power Company
# Current Period: Jan-23

| | Current Balance | End of Prev Yr | Change |
|---|---|---|---|
| M1131231 - Investments in Subsidiary Companies (M) | $40,452,590.54 | $39,999,758.46 | $452,832.08 |
| **M1132150 - Total Investment in Subsidiary Companies (M) Total** | **$40,452,590.54** | **$39,999,758.46** | **$452,832.08** |
| M1132124 - Other Investments (M) | $9,879,512.00 | $4,879,512.00 | $5,000,000.00 |
| **M1132200 - Total Other Investments (M) Total** | **$9,879,512.00** | **$4,879,512.00** | **$5,000,000.00** |
| M1132125 - Sinking Funds (M) | $0.00 | $0.00 | $0.00 |
| **M1132250 - Total Sinking Funds (M) Total** | **$0.00** | **$0.00** | **$0.00** |
| M1132301 - Prepaid Pension (M) | $1,632,843,029.83 | $1,606,161,792.41 | $26,681,237.42 |
| M1132400 - Other Special Funds (M) | $55,781,772.13 | $55,781,283.63 | $488.50 |
| M1134000 - Nuclear decommissioning trusts (M) | $1,012,744,128.44 | $1,037,945,139.08 | ($25,201,010.64) |
| **M1132300 - Total Other Special Funds (M) Total** | **$2,701,368,930.40** | **$2,699,888,215.12** | **$1,480,715.28** |
| M1133373 - Deriv Asset Nhdg-Lt (M) | $0.00 | $0.00 | $0.00 |
| M1133374 - Deriv Asset Hdg-Lt (M) | $9,031,839.82 | $6,344,516.45 | $2,687,323.37 |
| **M1133310 - Derivative Financial Instruments - LT Assets (M) Total** | **$9,031,839.82** | **$6,344,516.45** | **$2,687,323.37** |
| M1133121 - Nonutility Plant (M) | $115,501,364.83 | $116,883,891.77 | ($1,382,526.94) |
| **M1133390 - Total Non-Utility Property (M) Total** | **$115,501,364.83** | **$116,883,891.77** | **($1,382,526.94)** |
| M1133122 - Accum Prov for Depr & Amort-NUP (M) | ($13,008,653.04) | ($13,654,690.34) | $646,037.30 |
| **M1133395 - Total Accum Prov for Depr & Amort-NUP (M) Total** | **($13,008,653.04)** | **($13,654,690.34)** | **$646,037.30** |
| **M1132000 - Total Other Property and Investments (M) Total** | **$2,875,254,067.99** | **$2,865,513,934.83** | **$9,740,133.16** |
| M1133181 - Unamortized Debt Expenses (M) | $116,502,666.62 | $117,257,255.76 | ($754,589.14) |
| **M1133305 - Total Unamortized Debt Expenses (M) Total** | **$116,502,666.62** | **$117,257,255.76** | **($754,589.14)** |
| M1114410 - ORA-Vacation Pay (M) | $107,812,867.53 | $107,812,867.53 | $0.00 |
| M1133323 - ORA-Pension and OPRB (M) | $900,200,344.90 | $925,507,696.15 | ($25,307,351.25) |
| M1133325 - Other Regulatory Assets (M) | $1,208,434,927.80 | $1,167,210,696.90 | $41,224,230.90 |
| M1133330 - ORA-Hdg-Unreal Loss-Gas (M) | $46,430,660.35 | $18,452,198.79 | $27,978,461.56 |
| M1133335 - ORA-Storm Damage Rerserve (M) | $0.00 | $0.00 | $0.00 |
| M1133337 - ORA Income Taxes (M) | $585,740,264.58 | $583,342,163.49 | $2,398,101.09 |
| M1133380 - ORA-Asset Retirement Obligations (M) | $4,825,295,801.45 | $4,819,333,058.93 | $5,962,742.52 |
| **M1133320 - Regulatory Assets (M) Total** | **$7,673,914,866.61** | **$7,621,658,681.79** | **$52,256,184.82** |
| M1133183 - Preliminary Survey & Investigations (M) | $25,625,752.78 | $25,728,059.83 | ($102,307.05) |
| **M1133327 - Total Preliminary Survey & Investigations (M) Total** | **$25,625,752.78** | **$25,728,059.83** | **($102,307.05)** |
| M1133184 - Clearing Accounts (M) | ($285,126.91) | $872,500.88 | ($1,157,627.79) |
| **M1133328 - Total Clearing Accounts (M) Total** | **($285,126.91)** | **$872,500.88** | **($1,157,627.79)** |
| M1133185 - Temporary Facilities (M) | ($0.01) | $0.00 | ($0.01) |
| **M1133329 - Total Temporary Facilities (M) Total** | **($0.01)** | **$0.00** | **($0.01)** |



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| | Current Balance | End of Prev Yr | Change |
|---|---|---|---|
| M1133188 - Research Dev and Demo Expenditures (M) | $3,957.42 | $0.00 | $3,957.42 |
| **M1133331 - Total Research Dev and Demo Expenditures (M) Total** | **$3,957.42** | **$0.00** | **$3,957.42** |
| M1133377 - ADIT-Fed-Asset (M) | $877,819,944.15 | $860,634,423.85 | $17,185,520.30 |
| M1133378 - ADIT-State-Asset (M) | $617,069,200.67 | $612,627,386.32 | $4,441,814.35 |
| **M1133340 - Accumulated Deferred Income Taxes-Assets (M) Total** | **$1,494,889,144.82** | **$1,473,261,810.17** | **$21,627,334.65** |
| M1133189 - Unamortized Loss on Reacquired Debt (M) | $211,595,937.68 | $213,071,369.24 | ($1,475,431.56) |
| **M1133350 - Total Unamortized Loss on Reacquired Debt (M) Total** | **$211,595,937.68** | **$213,071,369.24** | **($1,475,431.56)** |
| M1133002 - Misc Def Dr-Csh Sur Val-InsPol (M) | $6,768,502.66 | $6,773,498.19 | ($4,995.53) |
| M1133381 - Miscellaneous Deferred Debits - Affiliate (M) | $185,618,357.10 | $185,100,604.93 | $517,752.17 |
| M1133382 - Misc Def Debits-Customer Jobbing (M) | $3,626,971.00 | $3,632,458.47 | ($5,487.47) |
| M1133383 - Misc Def Debits-Storm Jobbing (M) | ($332,098.25) | ($332,098.25) | $0.00 |
| M1133384 - Other Misc Deferred Debits (M) | $2,214,160,421.84 | $2,193,073,398.38 | $21,087,023.46 |
| **M1133379 - Miscellaneous Deferred Debits (M) Total** | **$2,409,842,154.35** | **$2,388,247,861.72** | **$21,594,292.63** |
| **M1133000 - Deferred Debits (M) Total** | **$11,932,089,353.36** | **$11,840,097,539.39** | **$91,991,813.97** |
| **M1100000 - Assets and Other Debits (M) Total** | **$56,654,770,597.12** | **$56,684,864,802.53** | **($30,094,205.41)** |

## M2000000 - Total Liabilities and Equity (M)

| | Current Balance | End of Prev Yr | Change |
|---|---|---|---|
| M2111100 - Notes Payable (M) | $1,600,000,000.00 | $1,600,000,000.00 | $0.00 |
| M2111204 - Lease Obligations-Current (M) | $168,298,696.32 | $166,831,742.60 | $1,466,953.72 |
| M2112100 - Accounts Payable - Affiliate (M) | $770,280,334.06 | $932,036,846.65 | ($161,756,512.59) |
| M2112150 - Notes Payable to Assoc Co (M) | $0.00 | $0.00 | $0.00 |
| M2112200 - Accounts Payable (M) | $1,020,841,980.66 | $1,034,932,286.53 | ($14,090,305.87) |
| M2114000 - Total Customer Deposits (M) | $250,952,532.02 | $251,630,641.71 | ($678,109.69) |
| M2115000 - Total Accrued Income Taxes (M) | $15,809,654.74 | $4,044,840.08 | $11,764,814.66 |
| M2115100 - Other Accrued Taxes (M) | $394,608,261.09 | $493,035,247.49 | ($98,426,986.40) |
| M2116001 - Interest Accrued (M) | $173,897,680.09 | $156,625,168.82 | $17,272,511.27 |
| M2116010 - Dividends declared (M) | $463,855,000.00 | $0.00 | $463,855,000.00 |
| M2116100 - Tax Collections Payable (M) | $27,713,918.75 | $23,654,375.76 | $4,059,542.99 |
| M2117001 - Total Misc Curr & Accrued Liab (M) | $579,496,777.33 | $481,797,313.52 | $97,699,463.81 |
| M2117300 - Derivative Financial Instruments - ST Liabs (M) | $79,712,750.83 | $43,778,823.53 | $35,933,927.30 |
| M2117800 - Long Term Debt Due in One Year (M) | $885,578,956.71 | $885,578,956.71 | $0.00 |
| **M2110000 - Total Current and Accrued Liabilities (M) Total** | **$6,431,046,542.60** | **$6,073,946,243.40** | **$357,100,299.20** |
| M2121001 - Bonds (M) | $129,000,000.00 | $129,000,000.00 | $0.00 |



**PUBLIC DISCLOSURE DOCUMENT**

# Operating Report Schedule 5
# Georgia Power Company
# Current Period: Jan-23

| | Current Balance | End of Prev Yr | Change |
|---|---|---|---|
| M2121002 - Reacquired Bonds (M) | ($358,485,000.00) | ($358,485,000.00) | $0.00 |
| M2121003 - Other Long Term Debt (M) | $14,151,214,069.16 | $14,151,214,069.16 | $0.00 |
| M2121004 - Unamortized Premium Long Term Debt (M) | $2,707,688.60 | $2,719,713.19 | ($12,024.59) |
| M2121005 - Unamortized Discount Long Term Debt Dr (M) | ($20,432,794.73) | ($20,571,397.77) | $138,603.04 |
| **M2121000 - Total Long-Term Debt (M) Total** | **$13,904,003,963.03** | **$13,903,877,384.58** | **$126,578.45** |
| M2121006 - Oblig Under Cap Lease-Noncur (M) | $1,069,479,655.64 | $1,073,056,879.44 | ($3,577,223.80) |
| M2122200 - Total Accum Regulatory Provisions (M) | $1,268,730,307.14 | $1,299,791,991.34 | ($31,061,684.20) |
| M2122300 - Provisions for Rate Refunds (M) | $120,595,908.64 | $121,226,242.68 | ($630,334.04) |
| M2122700 - Asset retirement obligations (M) | $6,038,427,223.46 | $6,034,809,601.13 | $3,617,622.33 |
| M2122750 - Derivative Financial Instruments - LT Liabs (M) | $46,430,660.35 | $18,452,198.79 | $27,978,461.56 |
| **M2122000 - Total Other Non-Current Liabilities (M) Total** | **$8,543,663,755.23** | **$8,547,336,913.38** | **($3,673,158.15)** |
| M2122110 - Total Other Deferred Credits (M) | $262,936,552.77 | $285,979,026.40 | ($23,042,473.63) |
| M2122119 - Total Other Regulatory Liabilities (M) | $3,384,656,223.34 | $3,418,000,340.97 | ($33,344,117.63) |
| M2122252 - Total Cust Adv for Construction (M) | $99,470,668.56 | $99,470,668.56 | $0.00 |
| M2122400 - Accumulated Deferred Investment Tax Credit (M) | $317,927,418.45 | $318,833,006.64 | ($905,588.19) |
| M2122570 - Unamortized Gain on Reqcquired Debt (M) | $25,344.57 | $27,358.42 | ($2,013.85) |
| M2122800 - Accumulated Deferred Income Taxes-Liabilities (M) | $5,218,483,681.03 | $5,179,845,471.41 | $38,638,209.62 |
| **M2123000 - Total Deferred Credits and Other Liabilities (M) Total** | **$9,283,499,888.72** | **$9,302,155,872.40** | **($18,655,983.68)** |
| **M2100000 - Liability Accounts (M) Total** | **$38,162,214,149.58** | **$37,827,316,413.76** | **$334,897,735.82** |
| M3010204 - Preferred Stock Issued (M) | $0.00 | $0.00 | $0.00 |
| **M3010000 - Total Preferred Stock Issued (M) Total** | **$0.00** | **$0.00** | **$0.00** |
| M3210201 - Common Stock Issued (M) | $398,473,175.00 | $398,473,175.00 | $0.00 |
| **M3210000 - Total Common Stock Issued (M) Total** | **$398,473,175.00** | **$398,473,175.00** | **$0.00** |
| M3220020 - Misc PIC-Cap Contrib (M) | $15,373,471,524.00 | $15,373,471,524.00 | $0.00 |
| M3220025 - Misc PIC-Stk Opt-Gnrl (M) | $69,446,135.24 | $69,446,135.24 | $0.00 |
| M3220030 - PIC-Other Stock Awards (M) | $13,035,613.92 | $12,999,181.95 | $36,431.97 |
| M3220035 - Misc PIC-Stk Opt-Tax Pool (M) | $81,984,655.21 | $81,984,655.21 | $0.00 |
| M3220040 - PIC-Other Stock Awards-Tax (M) | $203,748.00 | $203,748.00 | $0.00 |
| M3220050 - PIC-Performance Shares-Gnrl (M) | $80,837,927.16 | $80,740,550.14 | $97,377.02 |
| M3220055 - PIC-Performance Shares-Tax (M) | ($2,397,353.75) | ($2,397,353.75) | $0.00 |
| **M3220000 - Total Other Paid-In Capital (M) Total** | **$15,616,582,249.78** | **$15,616,448,440.79** | **$133,808.99** |
| M3220207 - Premium on Cap Stock (M) | $8,664,636.67 | $8,664,636.67 | $0.00 |
| **M3220010 - Total Premium on Capital Stock (M) Total** | **$8,664,636.67** | **$8,664,636.67** | **$0.00** |
| M3220214 - Capital Stock Expense (M) | $0.00 | $0.00 | $0.00 |
| **M3220400 - Total Capital Stock Expense (M) Total** | **$0.00** | **$0.00** | **$0.00** |
| M3320000 - Changes in Fair Value of Qualifying Hedges (M) | $378,922.18 | $28,440,365.58 | ($28,061,443.40) |



**PUBLIC DISCLOSURE DOCUMENT**

# Operating Report Schedule 5
# Georgia Power Company
# Current Period: Jan-23

| | Current Balance | End of Prev Yr | Change |
|---|---|---|---|
| M3330000 - OCI Beginning Balance (M) | ($12,479,411.19) | ($40,919,776.77) | $28,440,365.58 |
| **M3300000 - Accum Other Comprehensive Income (M) Total** | **($12,100,489.01)** | **($12,479,411.19)** | **$378,922.18** |
| M3331002 - Appropriated Retained Earnings (M) | $70,812,610.09 | $70,812,610.09 | $0.00 |
| M3331016 - Unappropriated Retained Earnings excl Sub (M) | $2,752,029,179.00 | $2,629,355,412.64 | $122,673,766.36 |
| M3331017 - Undistributed Earnings of Subsidiary (M) | $23,599,758.41 | $23,599,758.41 | $0.00 |
| M3331100 - Retained Earnings - Prior (M) | $0.00 | $0.00 | $0.00 |
| M3331200 - Retained Earnings - Current (M) | ($365,504,672.40) | $122,673,766.36 | ($488,178,438.76) |
| **M3331000 - Total Retained Earnings (M) Total** | **$2,480,936,875.10** | **$2,846,441,547.50** | **($365,504,672.40)** |
| **M3000000 - Total Proprietary Capital (M) Total** | **$18,492,556,447.54** | **$18,857,548,388.77** | **($364,991,941.23)** |
| **M2000000 - Total Liabilities and Equity (M) Total** | **$56,654,770,597.12** | **$56,684,864,802.53** | **($30,094,205.41)** |



**PUBLIC DISCLOSURE DOCUMENT**

# Operating Report Schedule 10
# Georgia Power Company
# Current Period: Jan-23

## GP1 - Total Georgia Power Company

CONFIDENTIAL

## Operating Report Schedule 10 Operating Revenue

Current Period: Jan-23

Time run: 2/22/2023 3:38:56 PM

### M4111111 - Territorial Sales (M)

| | Current Period | Prior Year Period | Current YTD | Prior Year YTD | Current Period 12 Months Rolling | Prior Year Period 12 Months Rolling |
|---|---|---|---|---|---|---|
| M4111131 - Residental Sales (M) | $312,694,575.02 | $351,202,547.27 | $312,694,575.02 | $351,202,547.27 | $4,475,126,054.15 | $3,741,579,152.53 |
| M4111132 - Commercial Sales (M) | $273,909,680.56 | $281,539,564.05 | $273,909,680.56 | $281,539,564.05 | $4,152,999,808.79 | $3,267,595,445.60 |
| M4111133 - Industrial Sales (M) | $117,935,337.05 | $125,125,720.24 | $117,935,337.05 | $125,125,720.24 | $2,248,220,434.19 | $1,519,822,720.02 |
| M4111134 - Public street and highway lighting (M) | $6,860,070.67 | $6,967,437.81 | $6,860,070.67 | $6,967,437.81 | $85,987,375.78 | $80,555,123.94 |
| M4111136 - Railroads and Railways (M) | $1,201,172.03 | $829,410.30 | $1,201,172.03 | $829,410.30 | $14,068,397.68 | $9,635,904.72 |
| **M4111113 - Retail Electric Rev. (M) Total** | **$712,600,835.33** | **$765,664,679.67** | **$712,600,835.33** | **$765,664,679.67** | **$10,976,402,070.59** | **$8,619,188,346.81** |
| M4111103 - Wholesale Revenues-NonAssoc-Territorial (M) | $60,982.92 | $66,431.82 | $60,982.92 | $66,431.82 | $919,257.37 | $878,998.15 |
| **M4111101 - Territorial Sales for Resale (M) Total** | **$60,982.92** | **$66,431.82** | **$60,982.92** | **$66,431.82** | **$919,257.37** | **$878,998.15** |
| 44910000 - Provision for Rate Refund Account | $0.00 | $0.00 | $0.00 | $0.00 | ($237,915,677.56) | ($11,252,241.65) |
| **M4111137 - Provision for Rate Refund-Retail (M) Total** | **$0.00** | **$0.00** | **$0.00** | **$0.00** | **($237,915,677.56)** | **($11,252,241.65)** |
| **M4111111 - Territorial Sales (M) Total** | **$712,661,818.25** | **$765,731,111.49** | **$712,661,818.25** | **$765,731,111.49** | **$10,739,405,650.40** | **$8,608,815,103.31** |

### M4111114 - Non-Territorial Sales (M)

| | Current Period | Prior Year Period | Current YTD | Prior Year YTD | Current Period 12 Months Rolling | Prior Year Period 12 Months Rolling |
|---|---|---|---|---|---|---|
| M4111100 - Wholesale Revenues-Assoc-Non-Territorial (M) | $1,189,865.91 | $3,654,428.52 | $1,189,865.91 | $3,654,428.52 | $27,764,768.77 | $19,520,186.10 |
| M4111102 - Wholesale Revenues-NonAssoc-Non-Territorial (M) | $7,263,687.14 | $24,883,262.13 | $7,263,687.14 | $24,883,262.13 | $186,436,274.64 | $190,986,303.74 |
| **M4111114 - Non-Territorial Sales (M) Total** | **$8,453,553.05** | **$28,537,690.65** | **$8,453,553.05** | **$28,537,690.65** | **$214,201,043.41** | **$210,506,489.84** |

| | Current Period | Prior Year Period | Current YTD | Prior Year YTD | Current Period 12 Months Rolling | Prior Year Period 12 Months Rolling |
|---|---|---|---|---|---|---|
| Total Electric Sales Revenue | **$721,115,371.30** | **$794,268,802.14** | **$721,115,371.30** | **$794,268,802.14** | **$10,953,606,693.81** | **$8,819,321,593.15** |

### M4111116 - Other Operating Revenues (M)

| | Current Period | Prior Year Period | Current YTD | Prior Year YTD | Current Period 12 Months Rolling | Prior Year Period 12 Months Rolling |
|---|---|---|---|---|---|---|
| M4111190 - Forfeited Discounts (M) | $437,035.90 | $1,346,137.38 | $437,035.90 | $1,346,137.38 | $15,725,207.08 | $16,449,664.86 |
| M4111191 - Misc Service Revenues (M) | $20,458,081.24 | $19,459,109.14 | $20,458,081.24 | $19,459,109.14 | $253,880,946.04 | $236,125,910.43 |
| M4111192 - Sales of Water and Water Power (M) | $0.00 | $0.00 | $0.00 | $0.00 | $294,254.69 | $311,965.89 |
| M4111193 - Rent from Electric Property (M) | $1,818,559.78 | $1,588,074.72 | $1,818,559.78 | $1,588,074.72 | $24,911,971.81 | $23,501,018.40 |
| M4111194 - Other Electric Revenues (M) | $13,338,912.43 | $9,603,346.35 | $13,338,912.43 | $9,603,346.35 | $120,212,897.39 | $148,506,641.98 |
| M4111195 - Prov Rate Refunds-Non Retail (M) | $0.00 | $0.00 | $0.00 | $0.00 | $505,777.00 | $3,462,231.00 |
| **M4111116 - Other Operating Revenues (M) Total** | **$36,052,589.35** | **$31,996,667.59** | **$36,052,589.35** | **$31,996,667.59** | **$415,531,054.01** | **$428,357,432.56** |

| | Current Period | Prior Year Period | Current YTD | Prior Year YTD | Current Period 12 Months Rolling | Prior Year Period 12 Months Rolling |
|---|---|---|---|---|---|---|
| **Total Operating Revenue** | **$757,167,960.65** | **$826,265,469.73** | **$757,167,960.65** | **$826,265,469.73** | **$11,369,137,747.82** | **$9,247,679,025.71** |



PUBLIC DISCLOSURE DOCUMENT

# Operating Report Schedule 10 KWH
# Georgia Power Company
# Current Period: Jan-23

## GP1 - Total Georgia Power Company

CONFIDENTIAL

## Schedule 10 Operating Revenue KWH Sales

Current Period: Jan-23

Time run: 2/15/2023 3:31:53 PM

### Territorial Sales

| | Current Period | Prior Year Period | Current YTD | Prior Year YTD | Current Period 12 Months Rolling | Prior Year Period 12 Months Rolling |
|---|---|---|---|---|---|---|
| S4400005 - KWH-Residential Total | 2,448,741,163 | 2,953,236,900 | 2,448,741,163 | 2,953,236,900 | 28,581,140,517 | 28,107,206,156 |
| S4420005 - KWH-Commercial Total | 2,524,166,892 | 2,667,855,230 | 2,524,166,892 | 2,667,855,230 | 32,430,991,303 | 31,496,236,295 |
| S4420105 - KWH-Industrial Total | 1,833,505,897 | 1,973,640,297 | 1,833,505,897 | 1,973,640,297 | 23,710,998,739 | 23,399,168,779 |
| S4440010 - KWH-Public Street & Highway Lighting | 24,790,202 | 25,942,756 | 24,790,202 | 25,942,756 | 300,193,559 | 315,034,269 |
| S4460010 - KWH-Sales Railroad & Railway | 12,950,067 | 12,315,720 | 12,950,067 | 12,315,720 | 144,325,513 | 142,611,550 |
| **S4400002 - KWH-Retail Sales Total Total** | **6,844,154,221** | **7,632,990,903** | **6,844,154,221** | **7,632,990,903** | **85,167,649,631** | **83,460,257,049** |
| S4470200 - KWH Sales, Sales for Resale-Territorial - Total | 531,742 | 627,331 | 531,742 | 627,331 | 10,015,787 | 9,081,082 |
| **S4470011 - Total Wholesale Sales Total** | **531,742** | **627,331** | **531,742** | **627,331** | **10,015,787** | **9,081,082** |
| **Territorial Sales Total** | **6,844,685,963** | **7,633,618,234** | **6,844,685,963** | **7,633,618,234** | **85,177,665,418** | **83,469,338,131** |

### Non-Territorial Sales

| | Current Period | Prior Year Period | Current YTD | Prior Year YTD | Current Period 12 Months Rolling | Prior Year Period 12 Months Rolling |
|---|---|---|---|---|---|---|
| S4470030 - KWH Sales-Sales for Resale-OPC | 155,415 | 386,403 | 155,415 | 386,403 | 4,926,257 | 1,532,394 |
| S4470060 - KWH Sales-Non-Assoc NTR Total | 85,092,555 | 330,980,186 | 85,092,555 | 330,980,186 | 1,876,715,119 | 3,010,629,141 |
| S4470300 - KWH Sales to Affiliates -Total | 23,976,584 | 77,067,287 | 23,976,584 | 77,067,287 | 254,592,478 | 369,122,884 |
| **S4470011 - Total Wholesale Sales Total** | **109,224,554** | **408,433,876** | **109,224,554** | **408,433,876** | **2,136,233,854** | **3,381,284,419** |
| **Non-Territorial Sales Total** | **109,224,554** | **408,433,876** | **109,224,554** | **408,433,876** | **2,136,233,854** | **3,381,284,419** |

| Account Level3 | Current Period | Prior Year Period | Current YTD | Prior Year YTD | Current Period 12 Months Rolling | Prior Year Period 12 Months Rolling |
|---|---|---|---|---|---|---|
| **S4000000 - KWH Sales-Total** | **6,953,910,517** | **8,042,052,110** | **6,953,910,517** | **8,042,052,110** | **87,313,899,272** | **86,850,622,550** |



PUBLIC DISCLOSURE DOCUMENT

# Operating Report Schedule 10
# Georgia Power Company
# Current Period: Jan-23

## GP1 - Total Georgia Power Company

CONFIDENTIAL

## Operating Report Schedule 10 Number of Customers

Current Period: Jan-23

Time run: 2/17/2023 5:13:44 PM

**Retail Classes**

| | Current Period |
|---|---|
| S4400000 - Electric Customers-Residential | 2,370,264 |
| S4420000 - Electric Customers-Commercial | 325,658 |
| S4420100 - Electric Customers-Industrial | 10,700 |
| S4440000 - Customers-Public Street & Highway Lighting | 9,466 |
| S4460000 - Customers-Rapid Transit Authority | 1 |
| **Total Retail** | **2,716,089** |



PUBLIC DISCLOSURE DOCUMENT

# Operating Report Schedule 11
# Georgia Power Company
# Current Period: Jan-23

### GP1 - Total Georgia Power Company

CONFIDENTIAL

### Operating Report Schedule 11 - O&M

### Current Period: Jan-23

Time run: 2/17/2023 5:15:41 PM

## Operation Expenses

| | Current Month This Year | Current Month Last Year | YTD This Year | YTD Last Year | 12-Months Ended This Year | 12-Months Ended Last Year |
|---|---|---|---|---|---|---|
| Steam Power Generation - Operation | $40,039,689.68 | $59,779,664.86 | $40,039,689.68 | $59,779,664.86 | $709,861,199.12 | $530,063,524.87 |
| Nuclear Power Generation - Operation | $26,087,149.71 | $22,172,184.36 | $26,087,149.71 | $22,172,184.36 | $355,781,111.83 | $338,405,641.54 |
| Hydraulic Power Generation - Ops (M) | $2,043,842.91 | $1,892,574.94 | $2,043,842.91 | $1,892,574.94 | $25,851,648.70 | $22,133,941.72 |
| Other Power Generation - Operation | $102,852,042.14 | $108,347,878.61 | $102,852,042.14 | $108,347,878.61 | $1,766,837,717.06 | $1,004,105,710.34 |
| Other Power Supply Expenses - Operation | $132,562,863.70 | $130,652,219.94 | $132,562,863.70 | $130,652,219.94 | $2,311,346,939.26 | $1,576,069,394.28 |
| **Operation - Power Production Expenses Total** | **$303,585,588.14** | **$322,844,522.71** | **$303,585,588.14** | **$322,844,522.71** | **$5,169,678,615.97** | **$3,470,778,212.75** |
| Transmission - Electric - Ops (M) | $1,180,506.17 | $1,331,138.54 | $1,180,506.17 | $1,331,138.54 | $20,766,774.79 | $23,249,823.25 |
| Distribution - Electric - Ops (M) | $9,565,134.80 | $9,158,258.93 | $9,565,134.80 | $9,158,258.93 | $145,144,158.53 | $121,038,691.69 |
| Customer Accounts (M) | $11,692,913.29 | $10,564,914.45 | $11,692,913.29 | $10,564,914.45 | $146,306,975.51 | $152,887,976.30 |
| Customer Service & Informational (M) | $7,018,572.51 | $7,965,245.06 | $7,018,572.51 | $7,965,245.06 | $71,907,921.39 | $75,579,387.10 |
| Sales Exp (M) | $2,960,152.98 | $2,568,721.70 | $2,960,152.98 | $2,568,721.70 | $41,655,314.25 | $40,399,352.10 |
| A&G Ops (M) | $53,243,366.77 | $57,971,029.44 | $53,243,366.77 | $57,971,029.44 | $482,972,203.32 | $466,762,444.29 |
| **Operation - Other Expenses Total** | **$85,660,646.52** | **$89,559,308.12** | **$85,660,646.52** | **$89,559,308.12** | **$908,753,347.79** | **$879,917,674.73** |
| **Operation Expenses Total** | **$389,246,234.66** | **$412,403,830.83** | **$389,246,234.66** | **$412,403,830.83** | **$6,078,431,963.76** | **$4,350,695,887.48** |

## Maintenance Expenses

| | Current Month This Year | Current Month Last Year | YTD This Year | YTD Last Year | 12-Months Ended This Year | 12-Months Ended Last Year |
|---|---|---|---|---|---|---|
| Steam Power Generation - Maint (M) | $9,165,288.46 | $7,886,875.34 | $9,165,288.46 | $7,886,875.34 | $123,289,561.29 | $139,241,517.62 |
| Nuclear Power Generation - Maintenance | $4,372,657.46 | $5,110,834.58 | $4,372,657.46 | $5,110,834.58 | $70,646,930.18 | $77,335,177.34 |
| Hydraulic Power Generation - Maint (M) | $465,096.46 | $338,981.09 | $465,096.46 | $338,981.09 | $20,984,284.71 | $13,766,502.37 |
| Other Power Generation - Maint (M) | $4,232,224.31 | $2,226,133.37 | $4,232,224.31 | $2,226,133.37 | $62,875,554.50 | $59,200,113.49 |
| **Maintenance - Power Production Expenses Total** | **$18,235,266.69** | **$15,562,824.38** | **$18,235,266.69** | **$15,562,824.38** | **$277,796,330.68** | **$289,543,310.82** |
| Transmission - Electric - Maintenance (M) | $4,763,566.07 | $5,374,607.38 | $4,763,566.07 | $5,374,607.38 | $93,518,157.60 | $104,219,144.57 |
| Distribution - Electric - Maintenance (M) | $16,990,535.25 | $7,369,758.52 | $16,990,535.25 | $7,369,758.52 | $308,920,879.19 | $221,028,791.51 |
| Admin & General Expenses - Maintenance | $553,329.18 | $1,099,491.99 | $553,329.18 | $1,099,491.99 | $31,832,563.56 | $23,211,178.56 |
| **Maintenance - Other Expenses Total** | **$22,307,430.50** | **$13,843,857.89** | **$22,307,430.50** | **$13,843,857.89** | **$434,271,600.35** | **$348,459,114.64** |
| **Maintenance Expenses Total** | **$40,542,697.19** | **$29,406,682.27** | **$40,542,697.19** | **$29,406,682.27** | **$712,067,931.03** | **$638,002,425.46** |



**PUBLIC DISCLOSURE DOCUMENT**

# Operating Report Schedule 11
# Georgia Power Company
# Current Period: Jan-23

## Power Production Expenses

| | Current Month This Year | Current Month Last Year | YTD This Year | YTD Last Year | 12-Months Ended This Year | 12-Months Ended Last Year |
|---|---|---|---|---|---|---|
| Steam Power Generation | $49,204,978.14 | $67,666,540.20 | $49,204,978.14 | $67,666,540.20 | $833,150,760.41 | $669,305,042.49 |
| Nuclear Power Generation | $30,459,807.17 | $27,283,018.94 | $30,459,807.17 | $27,283,018.94 | $426,428,042.01 | $415,740,818.88 |
| Hydraulic Power Generation | $2,508,939.37 | $2,231,556.03 | $2,508,939.37 | $2,231,556.03 | $46,835,933.41 | $35,900,444.09 |
| Other Power Generation | $107,084,266.45 | $110,574,011.98 | $107,084,266.45 | $110,574,011.98 | $1,829,713,271.56 | $1,063,305,823.83 |
| Other Power Supply Expenses | $132,562,863.70 | $130,652,219.94 | $132,562,863.70 | $130,652,219.94 | $2,311,346,939.26 | $1,576,069,394.28 |
| **Power Production Expenses Total** | **$321,820,854.83** | **$338,407,347.09** | **$321,820,854.83** | **$338,407,347.09** | **$5,447,474,946.65** | **$3,760,321,523.57** |

## Other Expenses

| | Current Month This Year | Current Month Last Year | YTD This Year | YTD Last Year | 12-Months Ended This Year | 12-Months Ended Last Year |
|---|---|---|---|---|---|---|
| Transmission Expenses | $5,944,072.24 | $6,705,745.92 | $5,944,072.24 | $6,705,745.92 | $114,284,932.39 | $127,468,967.82 |
| Distribution Expenses | $26,555,670.05 | $16,528,017.45 | $26,555,670.05 | $16,528,017.45 | $454,065,037.72 | $342,067,483.20 |
| Customer Accounts Expense | $11,692,913.29 | $10,564,914.45 | $11,692,913.29 | $10,564,914.45 | $146,306,975.51 | $152,887,976.30 |
| Customer Service & Informational Expense | $7,018,572.51 | $7,965,245.06 | $7,018,572.51 | $7,965,245.06 | $71,907,921.39 | $75,579,387.10 |
| Sales Expense | $2,960,152.98 | $2,568,721.70 | $2,960,152.98 | $2,568,721.70 | $41,655,314.25 | $40,399,352.10 |
| Admin & General Expenses | $53,796,695.95 | $59,070,521.43 | $53,796,695.95 | $59,070,521.43 | $514,804,766.88 | $489,973,622.85 |
| **Other Expenses Total** | **$107,968,077.02** | **$103,403,166.01** | **$107,968,077.02** | **$103,403,166.01** | **$1,343,024,948.14** | **$1,228,376,789.37** |

| | | | | | | |
|---|---|---|---|---|---|---|
| Operation & Maintenance Expenses Total | **$429,788,931.85** | **$441,810,513.10** | **$429,788,931.85** | **$441,810,513.10** | **$6,790,499,894.79** | **$4,988,698,312.94** |



PUBLIC DISCLOSURE DOCUMENT

# Operating Report Schedule 22
# Georgia Power Company
# Current Period: Jan-23

**GP1 - Total Georgia Power Company**

CONFIDENTIAL

**Operating Report Schedule 22 - Transmission & Distribution**

**Current Period: Jan-23**

Time run: 2/15/2023 3:40:27 PM

## Transmission O&M - Electric

| | Current Month This Year | Current Month Last Year | YTD This Year | YTD Last Year | 12-Months Ended This Year | 12-Months Ended Last Year |
|---|---|---|---|---|---|---|
| M5205600 - Trans Ops-Supervision & Engineering (M) | $560,507.29 | $555,567.33 | $560,507.29 | $555,567.33 | $7,534,328.91 | $6,741,783.60 |
| M5205611 - Trans Ops-Load Disp-Reliability (M) | $1,147,772.61 | $948,085.08 | $1,147,772.61 | $948,085.08 | $7,072,375.41 | $9,029,950.62 |
| M5205612 - Trans Ops-Load Disp-Monitor & Oper Sys (M) | $782,229.83 | $477,634.29 | $782,229.83 | $477,634.29 | $9,385,880.48 | $9,323,329.93 |
| M5205613 - Trans Ops-Load Disp-Trans Svc & Sched (M) | $21,260.04 | $17,217.99 | $21,260.04 | $17,217.99 | $253,975.63 | $395,295.90 |
| M5205615 - Trans Ops-Reliability Planning & Stds Dev (M) | $459,291.84 | $194,630.85 | $459,291.84 | $194,630.85 | $4,179,021.69 | $194,630.85 |
| M5205616 - Trans Ops-Transmission Service Studies (M) | $25,362.44 | $4,762.98 | $25,362.44 | $4,762.98 | $171,202.16 | $529,063.94 |
| M5205617 - Trans Ops-Generation Interconnect Studies (M) | $35,706.54 | $28,194.54 | $35,706.54 | $28,194.54 | $441,127.68 | $182,611.91 |
| M5205620 - Trans Ops-Station Expenses (M) | $809,528.79 | $569,121.80 | $809,528.79 | $569,121.80 | $6,756,820.25 | $3,469,597.80 |
| M5205630 - Trans Ops-Overhead Line Expenses (M) | $100,508.86 | $77,021.74 | $100,508.86 | $77,021.74 | $2,221,929.46 | $1,156,512.78 |
| M5205650 - Trans Ops-Transmission of Elec by Others (M) | $104,649.82 | $145,432.99 | $104,649.82 | $145,432.99 | $3,972,314.49 | $1,112,917.35 |
| M5205660 - Trans Ops-Misc Transmission Expenses (M) | $912,628.46 | $2,527,640.85 | $912,628.46 | $2,527,640.85 | $17,322,827.43 | $20,533,602.17 |
| M5205670 - Trans Ops-Rents (M) | ($3,778,940.35) | ($4,214,171.90) | ($3,778,940.35) | ($4,214,171.90) | ($38,545,028.80) | ($29,419,473.60) |
| **M5200410 - Transmission - Electric - Ops (M) Total** | **$1,180,506.17** | **$1,331,138.54** | **$1,180,506.17** | **$1,331,138.54** | **$20,766,774.79** | **$23,249,823.25** |
| M5205680 - Trans Maint-Supervision & Engineering (M) | $1,311,243.78 | $736,108.18 | $1,311,243.78 | $736,108.18 | $17,932,019.06 | $14,504,992.44 |
| M5205690 - Trans Maint-Structures (M) | $113,855.64 | $885,592.80 | $113,855.64 | $885,592.80 | ($567,999.24) | $1,786,905.08 |
| M5205691 - Trans Maint-Computer Hardware (M) | $43,972.10 | $395,403.82 | $43,972.10 | $395,403.82 | $2,672,449.03 | $815,010.86 |
| M5205692 - Trans Maint-Computer Software (M) | $96,041.38 | $102,968.42 | $96,041.38 | $102,968.42 | $871,468.22 | $2,088,405.50 |
| M5205693 - Trans Maint-Commuincation Equip (M) | ($0.62) | $0.00 | ($0.62) | $0.00 | $6,099.21 | $0.00 |
| M5205700 - Trans Maint-Station Equipment (M) | $1,017,310.13 | $616,776.67 | $1,017,310.13 | $616,776.67 | $21,991,756.28 | $20,925,523.16 |
| M5205710 - Trans Maint-Overhead Lines (M) | $1,880,661.01 | $1,743,280.47 | $1,880,661.01 | $1,743,280.47 | $49,170,271.96 | $61,958,664.46 |
| M5205720 - Trans Maint-Underground Lines (M) | ($27,595.76) | ($235,760.12) | ($27,595.76) | ($235,760.12) | $530,433.13 | $1,005,282.47 |
| M5205730 - Trans Maint-Misc Transmission Plant (M) | $328,078.41 | $1,130,237.14 | $328,078.41 | $1,130,237.14 | $911,659.95 | $1,134,360.60 |



**PUBLIC DISCLOSURE DOCUMENT**

# Operating Report Schedule 22
# Georgia Power Company
# Current Period: Jan-23

| | Current Month This Year | Current Month Last Year | YTD This Year | YTD Last Year | 12-Months Ended This Year | 12-Months Ended Last Year |
|---|---|---|---|---|---|---|
| **M5200420 - Transmission - Electric - Maintenance (M) Total** | **$4,763,566.07** | **$5,374,607.38** | **$4,763,566.07** | **$5,374,607.38** | **$93,518,157.60** | **$104,219,144.57** |
| **Transmission O&M - Electric Total** | **$5,944,072.24** | **$6,705,745.92** | **$5,944,072.24** | **$6,705,745.92** | **$114,284,932.39** | **$127,468,967.82** |

## Distribution O&M - Electric

| | Current Month This Year | Current Month Last Year | YTD This Year | YTD Last Year | 12-Months Ended This Year | 12-Months Ended Last Year |
|---|---|---|---|---|---|---|
| M5205800 - Dist Ops-Supervision & Engineering (M) | $2,067,193.04 | $2,043,262.08 | $2,067,193.04 | $2,043,262.08 | $24,591,494.60 | $19,114,873.20 |
| M5205810 - Dist Ops-Load Dispatching (M) | $729,912.49 | $350,931.75 | $729,912.49 | $350,931.75 | $8,694,013.70 | $17,101,677.30 |
| M5205820 - Dist Ops-Station Expenses (M) | $43,012.89 | $218,902.09 | $43,012.89 | $218,902.09 | $1,189,720.37 | $2,125,809.15 |
| M5205830 - Dist Ops-Overhead Line Expenses (M) | $284,298.44 | ($86,079.58) | $284,298.44 | ($86,079.58) | $2,876,775.13 | $3,611,360.94 |
| M5205840 - Dist Ops-Underground Line Expenses (M) | $1,667,934.95 | $1,370,072.30 | $1,667,934.95 | $1,370,072.30 | $21,058,643.92 | $16,320,212.59 |
| M5205850 - Dist Ops-Street Lighting & Signal Exp (M) | $0.00 | ($37.00) | $0.00 | ($37.00) | $552.04 | $5,057.02 |
| M5205860 - Dist Ops-Meter Expenses (M) | $2,445,909.29 | $2,188,884.97 | $2,445,909.29 | $2,188,884.97 | $31,342,248.60 | $26,555,053.01 |
| M5205870 - Dist Ops-Customer Installation Exp (M) | $60,122.23 | $197,923.98 | $60,122.23 | $197,923.98 | $2,839,210.17 | $1,768,038.21 |
| M5205880 - Dist Ops-Misc Distribution Expenses (M) | $1,925,120.88 | $2,601,632.67 | $1,925,120.88 | $2,601,632.67 | $49,168,357.62 | $31,174,091.21 |
| M5205890 - Dist Ops-Rents (M) | $341,630.59 | $272,765.67 | $341,630.59 | $272,765.67 | $3,383,142.38 | $3,262,519.06 |
| **M5200510 - Distribution - Electric - Ops (M) Total** | **$9,565,134.80** | **$9,158,258.93** | **$9,565,134.80** | **$9,158,258.93** | **$145,144,158.53** | **$121,038,691.69** |
| M5205900 - Dist Maint-Supervision & Engineering (M) | $1,242,661.13 | $826,890.95 | $1,242,661.13 | $826,890.95 | $15,479,416.88 | $19,002,984.66 |
| M5205910 - Dist Maint-Structures (M) | $81,667.73 | ($25,468.30) | $81,667.73 | ($25,468.30) | $1,209,135.69 | $2,141,431.46 |
| M5205920 - Dist Maint-Station Equipment (M) | $1,695,847.58 | $679,752.99 | $1,695,847.58 | $679,752.99 | $22,307,344.78 | $14,241,736.69 |
| M5205930 - Dist Maint-Overhead Lines (M) | $10,055,820.06 | $4,903,495.70 | $10,055,820.06 | $4,903,495.70 | $206,324,613.94 | $141,930,862.81 |
| M5205940 - Dist Maint-Underground Lines (M) | $1,742,270.42 | ($78,381.35) | $1,742,270.42 | ($78,381.35) | $30,681,585.95 | $23,124,271.99 |
| M5205950 - Dist Maint-Line Transformers (M) | $617,728.42 | $53,372.14 | $617,728.42 | $53,372.14 | $6,816,890.90 | $4,119,431.57 |
| M5205960 - Dist Maint-Street Lighting & Signal Sys (M) | $1,286,347.97 | $611,162.39 | $1,286,347.97 | $611,162.39 | $21,500,112.35 | $13,722,578.20 |
| M5205970 - Dist Maint-Meters (M) | $268,191.94 | $398,934.00 | $268,191.94 | $398,934.00 | $4,601,778.70 | $3,068,557.33 |
| M5205980 - Dist Maint-Misc Distribution Plant (M) | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | ($323,063.20) |
| **M5200520 - Distribution - Electric - Maintenance (M) Total** | **$16,990,535.25** | **$7,369,758.52** | **$16,990,535.25** | **$7,369,758.52** | **$308,920,879.19** | **$221,028,791.51** |
| **Distribution O&M - Electric Total** | **$26,555,670.05** | **$16,528,017.45** | **$26,555,670.05** | **$16,528,017.45** | **$454,065,037.72** | **$342,067,483.20** |



**PUBLIC DISCLOSURE DOCUMENT**

# Operating Report Schedule 53
# Georgia Power Company
# Current Period: Jan-23

## GP1 - Total Georgia Power Company

CONFIDENTIAL

## Operating Report Schedule 53 - Accounts Receivables

## Current Period: Jan-23

Time run: 2/16/2023 5:37:19 PM

| | Current Year Beginning Balance | Current Month Activity | Current Year Activity | Current Balance | Balance Year Ago |
|---|---|---|---|---|---|
| M1112110 - Customer Accounts Receivable - Electric (M) | $596,728,177.46 | ($52,818,395.71) | ($52,818,395.71) | $543,909,781.75 | $434,528,903.68 |
| M1112111 - Customer Accounts Receivable-Marketing (M) | $93,911,699.25 | ($10,714,817.84) | ($10,714,817.84) | $83,196,881.41 | $61,456,656.53 |
| M1112112 - Customer Accounts Receivable-Prod & Services (M) | $253,517.84 | ($44,127.36) | ($44,127.36) | $209,390.48 | $228,918.13 |
| M1112113 - Customer Accounts Receivable-Financing (M) | ($2,798,123.21) | $1,016,924.26 | $1,016,924.26 | ($1,781,198.95) | ($3,985,574.29) |
| M1112114 - Customer Accounts Receivable-Misc (M) | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 |
| M1121600 - Customer Accounts Receivable - Regulatory (M) | $49,034,068.62 | ($225,349.05) | ($225,349.05) | $48,808,719.57 | $0.00 |
| M1114150 - Total Interest and Dividends Receivable (M) | $1,285,083.78 | ($75,367.63) | ($75,367.63) | $1,209,716.15 | $40.46 |
| M1114200 - Total Rents Receivable (M) | $16,137,113.38 | $2,091,555.98 | $2,091,555.98 | $18,228,669.36 | $16,662,462.72 |
| M1121300 - Total Other Accounts Receivable (M) | $155,342,254.86 | ($33,395,222.99) | ($33,395,222.99) | $121,947,031.87 | $131,741,220.03 |
| M1121400 - Total Accrued Utility Revenues (M) | $342,459,402.63 | ($85,880,518.94) | ($85,880,518.94) | $256,578,883.69 | $309,125,416.84 |
| **A/R Excluding Associated Companies Total** | **$1,252,353,194.61** | **($180,045,319.28)** | **($180,045,319.28)** | **$1,072,307,875.33** | **$949,758,044.10** |

| | Current Year Beginning Balance | Current Month Activity | Current Year Activity | Current Balance | Balance Year Ago |
|---|---|---|---|---|---|
| M1121320 - Total Accounts & Notes Receivable - Affiliate (M) | $53,100,052.52 | ($10,393,599.30) | ($10,393,599.30) | $42,706,453.22 | $93,569,192.88 |
| **Accounts Rec from Assoc Comp Total** | **$53,100,052.52** | **($10,393,599.30)** | **($10,393,599.30)** | **$42,706,453.22** | **$93,569,192.88** |



PUBLIC DISCLOSURE DOCUMENT

**SUPPLEMENT TO SCHEDULE 53**
**GEORGIA POWER COMPANY**
**ANALYSIS OF RESERVE FOR UNCOLLECTIBLES**
**Jan-23**

**CUSTOMER ACCOUNTS RECEIVABLE**

| | BAD DEBT EXPENSE | CSS CHARGE OFFS | ACCOUNT BALANCE |
|---|---|---|---|
| Beginning year balance | | | (2,535,162.10) |
| January | 1,573,752.52 | 1,573,718.22 | (34.30) |
| February | - | - | - |
| March | - | - | - |
| April | - | - | - |
| May | - | - | - |
| June | - | - | - |
| July | - | - | - |
| August | - | - | - |
| September | - | - | - |
| October | - | - | - |
| November | - | - | - |
| December | - | - | - |
| **Subtotal** | $1,573,752.52 | $1,573,718.22 | ($2,535,196.40) |
| **Unregulated** | | | ($410,000.00) |
| **Total** | | | ($2,945,196.40) |


**PUBLIC DISCLOSURE DOCUMENT**

**Operating Report Schedule 60**
**Georgia Power Company**
**Current Period: Jan-23**

| | Total Company | Non-Utility | Electric |
|---|---|---|---|
| **COMPONENTS OF STATE INCOME TAX** | | | |
| Provision for Deferred Income Taxes | 3,824,092 | (2,159,496) | 5,983,589 |
| Income Taxes Charged to Operations | (2,645,992) | (2,584,129) | (61,863) |
| Total State Income Tax | 1,178,101 | (4,743,625) | 5,921,725 |
| Provision for Current Income Taxes | (2,645,992) | (2,584,128) | (61,864) |
| **COMPONENTS OF FEDERAL INCOME TAX** | | | |
| Provision for Deferred Income Taxes | 2,513,857 | (6,987,593) | 9,501,450 |
| Income Taxes Charged to Operations | 14,410,807 | 6,292,539 | 8,118,267 |
| Total Federal Income Tax | 16,924,664 | (695,054) | 17,619,718 |
| Provision for Current Income Taxes | 14,410,807 | 6,292,539 | 8,118,267 |



**PUBLIC DISCLOSURE DOCUMENT**

# SCHEDULE 63.1
# GEORGIA POWER COMPANY
# STATEMENT OF RETAINED EARNINGS
# JANUARY 2023

| | CURRENT MONTH | YEAR-TO-DATE |
|---|---|---|
| UNAPPROPRIATED RETAINED EARNINGS: | | |
| Beginning balance | 2,775,628,937.23 | 2,775,628,937.23 |
| Net income | 98,350,327.60 | 98,350,327.60 |
| Dividends on common stock | (463,855,000.00) | (463,855,000.00) |
| Reclass to appropriated balance | - | - |
| TOTAL UNAPPROP RETAINED EARNINGS | 2,410,124,264.83 | 2,410,124,264.83 |
| APPROPRIATED RETAINED EARNINGS | 70,812,610.09 | 70,812,610.09 |
| TOTAL RETAINED EARNINGS | 2,480,936,874.92 | 2,480,936,874.92 |


PUBLIC DISCLOSURE DOCUMENT

FERC Form 1 & 2 Disclosure Detail Report
Schedule 64
2023 - Actuals - GPC & PFC
Southern Consolidated
January

| | Balance at the Beginning of the Period | CHANGES DURING YEAR | | | ADJUSTMENTS | | | Balance at the End of the Period |
|---|---|---|---|---|---|---|---|---|
| | | Amounts Debited to 410 | Amounts Credited to 411 | Net 410/411 DR/CR | Amounts Debited | Amounts Credited | Net Adjustment Amount DR/CR | |
| 190 Accum Deferred Taxes | | | | | | | | |
| ACCRUAL FOR UNCOLLECTIBLES | $645,748.83 | $0.00 | $104,442.70 | $104,442.70 | $0.00 | $0.00 | $0.00 | $750,191.53 |
| ACCUMULATED RATE REFUND GPSC | $30,824,146.04 | ($160,556.78) | $0.00 | ($160,556.78) | $0.00 | $0.00 | $0.00 | $30,663,589.26 |
| AFFIRMATIVE ADJUSTMENTS | $8,478,950.22 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $8,478,950.22 |
| CAPACITY BUYBACKS | $7,641.50 | ($4,330.18) | $0.00 | ($4,330.18) | $0.00 | $0.00 | $0.00 | $3,311.32 |
| CAPITALIZED PPA SPC | $8,472,721.81 | $0.00 | $567,747.52 | $567,747.52 | $0.00 | $0.00 | $0.00 | $9,040,469.33 |
| DEFERRED REVENUE | $54,236.36 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $54,236.36 |
| DSM RECOVERY | $9,580,080.82 | ($460,427.61) | $0.00 | ($460,427.61) | $0.00 | $0.00 | $0.00 | $9,119,653.21 |
| FAS 133 MARK TO MARKET | $7,763,311.20 | ($54,919.05) | $0.00 | ($54,919.05) | $0.00 | $0.00 | $0.00 | $7,708,392.15 |
| FUEL CLAUSE RECOVERY | ($0.01) | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | ($0.01) |
| HEALTH REIMBURSEMENT ACCRUAL | $587,397.20 | ($22,386.33) | $0.00 | ($22,386.33) | $0.00 | $0.00 | $0.00 | $565,010.87 |
| INCOME TAX DEFERRED | $781,074,322.15 | ($862,194.84) | $2,116,397.24 | $1,254,202.40 | $436,917.42 | ($2,147,044.65) | ($1,710,127.23) | $780,618,397.32 |
| INCOME TAX DEFERRED CWIP NU | ($39,575,883.74) | $106,105.09 | $0.00 | $106,105.09 | $0.00 | $0.00 | $0.00 | ($39,469,778.65) |
| INJURIES & DAMAGES RESERVE | $3,862,585.15 | ($26,701.82) | $0.00 | ($26,701.82) | $0.00 | $0.00 | $0.00 | $3,835,883.33 |
| MEDICAL INSURANCE CLAIMS | $0.01 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.01 |
| NCCR RECOVERY | $0.01 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.01 |
| OCI - HEDGE SETTLEMENT | $4,064,882.72 | $0.00 | $0.00 | $0.00 | $51,772.64 | ($181,277.71) | ($129,505.07) | $3,935,377.65 |
| OTHER BASIS DIFFERENCES | $74,181,501.34 | $0.00 | $0.00 | $0.00 | $42,150.14 | ($506,580.53) | ($464,430.39) | $73,717,070.95 |
| OTHER DEFERRED COST | $126,049,332.49 | ($963,646.16) | $23,591,867.56 | $22,628,221.40 | $0.00 | $0.00 | $0.00 | $148,677,553.89 |
| TAX CREDIT CARRYFORWARD | $470,851,990.15 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $470,851,990.15 |
| UNBILLED FUEL REVENUES | $23,051,472.53 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $23,051,472.53 |



PUBLIC DISCLOSURE DOCUMENT

FERC Form 1 & 2 Disclosure Detail Report
Schedule 64
2023 - Actuals - GPC & PFC
Southern Consolidated
January

| | Balance at the Beginning of the Period | CHANGES DURING YEAR | | | ADJUSTMENTS | | | Balance at the End of the Period |
|---|---|---|---|---|---|---|---|---|
| | | Amounts Debited to 410 | Amounts Credited to 411 | Net 410/411 DR/CR | Amounts Debited | Amounts Credited | Net Adjustment Amount DR/CR | |
| **190 Accum Deferred Taxes** | | | | | | | | |
| UNPROTECTED GROSS UP EADIT NCCR | ($36,712,624.89) | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | ($36,712,624.89) |
| Total For 190 Accum Deferred Taxes | $1,473,261,811.89 | ($2,449,057.68) | $26,380,455.02 | $23,931,397.34 | $530,840.20 | ($2,834,902.89) | ($2,304,062.69) | $1,494,889,146.54 |
| Total For All Accounts: | $1,473,261,811.89 | ($2,449,057.68) | $26,380,455.02 | $23,931,397.34 | $530,840.20 | ($2,834,902.89) | ($2,304,062.69) | $1,494,889,146.54 |



PUBLIC DISCLOSURE DOCUMENT

FERC Form 1 & 2 Disclosure Detail Report
Schedule 64
2023 - Actuals - GPC & PFC
Southern Consolidated
January

| | Balance at the Beginning of the Period | CHANGES DURING YEAR | | | ADJUSTMENTS | | | Balance at the End of the Period |
|---|---|---|---|---|---|---|---|---|
| | | Amounts Debited to 410 | Amounts Credited to 411 | Net 410/411 DR/CR | Amounts Debited | Amounts Credited | Net Adjustment Amount DR/CR | |
| **281 Accum Deferred Taxes** | | | | | | | | |
| ACCELERATED DEPRECIATION | ($564,996,931.25) | ($879,959.58) | $5,829,232.90 | $4,949,273.32 | $28.62 | ($1,869,595.43) | ($1,869,566.81) | ($561,917,224.74) |
| Total For 281 Accum Deferred Taxes | ($564,996,931.25) | ($879,959.58) | $5,829,232.90 | $4,949,273.32 | $28.62 | ($1,869,595.43) | ($1,869,566.81) | ($561,917,224.74) |



PUBLIC DISCLOSURE DOCUMENT

FERC Form 1 & 2 Disclosure Detail Report
Schedule 64
2023 - Actuals - GPC & PFC
Southern Consolidated
January

| | Balance at the Beginning of the Period | CHANGES DURING YEAR | | | ADJUSTMENTS | | | Balance at the End of the Period |
|---|---|---|---|---|---|---|---|---|
| | | Amounts Debited to 410 | Amounts Credited to 411 | Net 410/411 DR/CR | Amounts Debited | Amounts Credited | Net Adjustment Amount DR/CR | |
| 282 Accum Deferred Taxes | | | | | | | | |
| ACCELERATED DEPRECIATION | ($3,460,546,567.74) | ($24,777,902.47) | $11,313,564.92 | ($13,464,337.55) | $3.48 | ($3,626,906.36) | ($3,626,902.88) | ($3,477,637,808.17) |
| ASSET RETIREMENT OBLIGATIONS | ($7,561,655.81) | $0.00 | ($230,214.56) | ($230,214.56) | $0.00 | $0.00 | $0.00 | ($7,791,870.37) |
| BASIS DIFFERENCES | $565,754,964.36 | $542,149.67 | ($7,652,184.69) | ($7,110,035.02) | $0.00 | $0.00 | $0.00 | $558,644,929.34 |
| BASIS DIFFERENCES - VOGTLE | $53,652,675.69 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $53,652,675.69 |
| BONUS DEPRECIATION SEC 29 | ($693,924.84) | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | ($693,924.84) |
| OTHER BASIS DIFFERENCES | ($297,029,712.65) | $0.00 | ($1,119,515.72) | ($1,119,515.72) | $2,317,713.68 | ($4,104,977.69) | ($1,787,264.01) | ($299,936,492.38) |
| OTHER PROPERTY DIFFERENCES | ($23,529,688.61) | $6,439.51 | ($144,429.13) | ($137,989.62) | $0.00 | $0.00 | $0.00 | ($23,667,678.23) |
| T,D & A OTHER BASIS DIFFERENCES | ($4,052,294.23) | $0.00 | $30,183.49 | $30,183.49 | $0.00 | $0.00 | $0.00 | ($4,022,110.74) |
| Total For 282 Accum Deferred Taxes | ($3,174,006,203.83) | ($24,229,313.29) | $2,197,404.31 | ($22,031,908.98) | $2,317,717.16 | ($7,731,884.05) | ($5,414,166.89) | ($3,201,452,279.70) |
| Total For All Accounts: | ($3,739,003,135.08) | ($25,109,272.87) | $8,026,637.21 | ($17,082,635.66) | $2,317,745.78 | ($9,601,479.48) | ($7,283,733.70) | ($3,763,369,504.44) |



PUBLIC DISCLOSURE DOCUMENT

FERC Form 1 & 2 Disclosure Detail Report
Schedule 64
2023 - Actuals - GPC & PFC
Southern Consolidated
January

| | Balance at the Beginning of the Period | CHANGES DURING YEAR | | | ADJUSTMENTS | | | Balance at the End of the Period |
|---|---|---|---|---|---|---|---|---|
| | | Amounts Debited to 410 | Amounts Credited to 411 | Net 410/411 DR/CR | Amounts Debited | Amounts Credited | Net Adjustment Amount DR/CR | |
| 283 Accum Deferred Taxes | | | | | | | | |
| ADDITIONAL PENSION DEDUCTION | ($411,670,611.09) | ($2,744,114.39) | $0.00 | ($2,744,114.39) | $0.00 | $0.00 | $0.00 | ($414,414,725.48) |
| AFFIRMATIVE ADJUSTMENTS | ($40,375,959.21) | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | ($40,375,959.21) |
| CUSTOMER ADVANCES ON CONSTRUCTION | $31,281,310.98 | ($1,774,360.70) | $0.00 | ($1,774,360.70) | $0.00 | $0.00 | $0.00 | $29,506,950.28 |
| DEFERRED INTERCOMPANY GAIN | ($28,926.17) | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | ($28,926.17) |
| DEFERRED INTEREST ON NUCLEAR FUEL | ($10,514,297.24) | ($89,828.94) | $0.00 | ($89,828.94) | $0.00 | $0.00 | $0.00 | ($10,604,126.18) |
| DEFERRED JOBS REVENUE & EXPENSES | ($1,039,789.61) | $0.00 | $75,095.87 | $75,095.87 | $0.00 | $0.00 | $0.00 | ($964,693.74) |
| EMISSION ALLOWANCES | ($1,930,083.27) | $0.00 | $210.18 | $210.18 | $0.00 | $0.00 | $0.00 | ($1,929,873.09) |
| FLAT BILL RECOVERY | ($8,922,561.42) | $0.00 | $847,696.93 | $847,696.93 | $0.00 | $0.00 | $0.00 | ($8,074,864.49) |
| FUEL CLAUSE RECOVERY | ($548,162,297.01) | ($10,260,441.36) | $0.00 | ($10,260,441.36) | $0.00 | $0.00 | $0.00 | ($558,422,738.37) |
| LEVELIZED PURCHASE POWER | ($1,253,178.91) | $0.00 | $1,532,693.69 | $1,532,693.69 | $0.00 | $0.00 | $0.00 | $279,514.78 |
| NCCR RECOVERY | ($13,072,667.55) | $0.00 | $60,078.91 | $60,078.91 | $0.00 | $0.00 | $0.00 | ($13,012,588.64) |
| NUCLEAR OUTAGE | ($7,924,580.40) | ($600,348.67) | $0.00 | ($600,348.67) | $0.00 | $0.00 | $0.00 | ($8,524,929.07) |
| OTHER BASIS DIFFERENCES | ($111,350,034.16) | $0.00 | $0.00 | $0.00 | $791,676.19 | ($1,402,513.27) | ($610,837.08) | ($111,960,871.24) |
| PREMIUM ON REACQUIRED DEBT | ($56,798,336.47) | $0.00 | $392,818.72 | $392,818.72 | $0.00 | $0.00 | $0.00 | ($56,405,517.75) |
| REG ASSET - CLOUD COMPUTING | ($15,717,987.36) | $0.00 | $47,423.03 | $47,423.03 | $0.00 | $0.00 | $0.00 | ($15,670,564.33) |
| REG ASSET - COVID COSTS | ($6,719,908.42) | $0.00 | $186,664.13 | $186,664.13 | $0.00 | $0.00 | $0.00 | ($6,533,244.29) |
| REG ASSET - CUST USAGE DATA COSTS | ($86,848.50) | $0.00 | $5,821.13 | $5,821.13 | $0.00 | $0.00 | $0.00 | ($81,027.37) |
| REG ASSET - IQTBEE PROGRAM | ($8,802.56) | $0.00 | $116.90 | $116.90 | $0.00 | $0.00 | $0.00 | ($8,685.66) |
| REG ASSET - TOU MB REVENUE EROSION | ($338,221.06) | ($37,141.28) | $0.00 | ($37,141.28) | $0.00 | $0.00 | $0.00 | ($375,362.34) |
| REG. ASSET - CANCELED CWIP | $5,434.94 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $5,434.94 |
| REG. ASSET - OBSOLETE INVENTORY | ($3,456,348.42) | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | ($3,456,348.42) |
| REG. ASSET - RETIRED UNITS | ($253,079,651.24) | ($2,504,067.29) | $2,641,008.25 | $136,940.96 | $0.00 | $0.00 | $0.00 | ($252,942,710.28) |


PUBLIC DISCLOSURE DOCUMENT

FERC Form 1 & 2 Disclosure Detail Report
Schedule 64
2023 - Actuals - GPC & PFC
Southern Consolidated
January

| | Balance at the Beginning of the Period | CHANGES DURING YEAR | | | ADJUSTMENTS | | | Balance at the End of the Period |
|---|---|---|---|---|---|---|---|---|
| | | Amounts Debited to 410 | Amounts Credited to 411 | Net 410/411 DR/CR | Amounts Debited | Amounts Credited | Net Adjustment Amount DR/CR | |
| 283 Accum Deferred Taxes | | | | | | | | |
| REG. ASSET - TAX LEGISLATIVE ADJ | ($1,892,678.69) | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | ($1,892,678.69) |
| STORM DAMAGE RESERVE | $22,214,682.88 | ($1,440,328.29) | $0.00 | ($1,440,328.29) | $0.00 | $0.00 | $0.00 | $20,774,354.59 |
| Total For 283 Accum Deferred Taxes | ($1,440,842,339.96) | ($19,450,630.92) | $5,789,627.74 | ($13,661,003.18) | $791,676.19 | ($1,402,513.27) | ($610,837.08) | ($1,455,114,180.22) |
| Total For All Accounts: | ($3,706,583,663.15) | ($47,008,961.47) | $40,196,719.97 | ($6,812,241.50) | $3,640,262.17 | ($13,838,895.64) | ($10,198,633.47) | ($3,723,594,538.12) |



PUBLIC DISCLOSURE DOCUMENT

# Operating Report Schedule 4
# Georgia Power Company
# Current Period: Feb-23

## GP1 - Total Georgia Power Company

CONFIDENTIAL

## Operating Report Schedule 4 Summary of Income Statement

Current Period: Feb-23

Time run: 3/10/2023 9:38:06 PM

### M4111110 - Total Operating Revenues (M)

| | Current Month This Year | Current Month Last Year | Year to Date This Year | Year to Date Last Year | 12 Months Ended This Year | 12 Months Ended Last Year |
|---|---|---|---|---|---|---|
| M4111111 - Territorial Sales (M) | $618,367,486.98 | $609,329,680.19 | $1,331,029,305.23 | $1,375,060,791.68 | $10,748,443,457.19 | $8,614,135,177.18 |
| M4111114 - Non-Territorial Sales (M) | $6,541,531.73 | $19,938,230.82 | $14,995,084.78 | $48,475,921.47 | $200,804,344.32 | $210,203,379.72 |
| M4111116 - Other Operating Revenues (M) | $34,625,679.82 | $37,281,579.95 | $70,678,269.17 | $69,278,247.54 | $412,875,153.88 | $429,193,544.26 |
| **Total Operation Revenue** | **$659,534,698.53** | **$666,549,490.96** | **$1,416,702,659.18** | **$1,492,814,960.69** | **$11,362,122,955.39** | **$9,253,532,101.16** |

### M5000000 - Total Operating Expenses (M)

| | Current Month This Year | Current Month Last Year | Year to Date This Year | Year to Date Last Year | 12 Months Ended This Year | 12 Months Ended Last Year |
|---|---|---|---|---|---|---|
| M5110000 - Total Operations - NonFuel (M) | $70,894,483.07 | $126,523,470.50 | $183,131,088.23 | $250,296,836.68 | $1,264,048,757.90 | $1,334,926,059.34 |
| M5500500 - Fuel Expense Incl. Handling (M) | $122,761,672.21 | $131,193,194.35 | $270,504,873.81 | $291,351,884.32 | $2,465,019,927.97 | $1,508,457,268.70 |
| M5600010 - Purchased Power - Energy (M) | $65,339,439.09 | $91,105,233.33 | $170,503,920.09 | $196,973,919.08 | $1,972,451,106.11 | $1,285,456,748.55 |
| M5600011 - Purchased Power - Capacity & Other (M) | $32,368,830.32 | $22,951,866.05 | $56,470,777.22 | $45,554,954.98 | $296,502,832.24 | $282,570,721.48 |
| **Total Operating Expense** | **$291,364,424.69** | **$371,773,764.23** | **$680,610,659.35** | **$784,177,595.06** | **$5,998,022,624.22** | **$4,411,410,798.07** |

| | Current Month This Year | Current Month Last Year | Year to Date This Year | Year to Date Last Year | 12 Months Ended This Year | 12 Months Ended Last Year |
|---|---|---|---|---|---|---|
| M5120000 - Total Maintenance - NonFuel (M) | $35,517,314.46 | $59,228,925.11 | $76,060,011.65 | $88,635,607.38 | $688,356,320.38 | $666,107,895.89 |
| **Total Maintenance Expense** | **$35,517,314.46** | **$59,228,925.11** | **$76,060,011.65** | **$88,635,607.38** | **$688,356,320.38** | **$666,107,895.89** |

| | | | | | | |
|---|---|---|---|---|---|---|
| **Total Operation and Maintenance Expense** | **$326,881,739.15** | **$431,002,689.34** | **$756,670,671.00** | **$872,813,202.44** | **$6,686,378,944.60** | **$5,077,518,693.96** |

| | | | | | | |
|---|---|---|---|---|---|---|
| M5030030 - Income Taxes (M) | $25,339,274.14 | ($10,692,366.62) | $48,880,716.94 | $20,115,426.80 | $398,610,069.56 | $226,254,540.67 |
| M5300000 - Depreciation and Amortization (M) | $117,491,624.46 | $100,464,906.49 | $234,552,703.50 | $197,984,998.47 | $1,234,410,230.81 | $1,138,731,410.97 |
| M5300003 - Total Accretion Expense (M) | $18,927,696.04 | $19,286,829.09 | $37,814,401.73 | $38,498,426.45 | $230,368,071.51 | $235,619,685.30 |
| M5300004 - Total (Gain)/Loss on Disp of Plant & Allow (M) | ($34,288.58) | ($26,139.60) | ($55,132.89) | ($26,139.60) | ($764,874.03) | ($433,394.47) |
| M5400000 - Taxes Other than Income Taxes - Utility Ops (M) | $42,981,557.56 | $38,587,065.77 | $87,753,208.75 | $82,612,871.67 | $532,017,525.99 | $479,023,148.68 |

| | | | | | | |
|---|---|---|---|---|---|---|
| **Total Electric Operating Expense** | **$531,587,602.77** | **$578,622,984.47** | **$1,165,616,569.03** | **$1,211,998,786.23** | **$9,081,019,968.44** | **$7,156,714,085.11** |

### M4111000 - Operating Income (M)

| | | | | | | |
|---|---|---|---|---|---|---|
| **Total Operating Income - Electric** | **$127,947,095.76** | **$87,926,506.49** | **$251,086,090.15** | **$280,816,174.46** | **$2,281,102,986.95** | **$2,096,818,016.05** |

### M5010020 - Other Income and Deductions (M)



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# Operating Report Schedule 4
# Georgia Power Company
# Current Period: Feb-23

| | Current Month This Year | Current Month Last Year | Year to Date This Year | Year to Date Last Year | 12 Months Ended This Year | 12 Months Ended Last Year |
|---|---|---|---|---|---|---|
| M5012004 - Other Income - OID (M) | $6,030,824.72 | ($82,806.72) | $15,687,350.16 | $20,029,876.96 | $90,221,926.31 | $84,874,447.62 |
| M5012006 - Allowance for Equity Funds Used During Construction (M) | $16,292,906.66 | $11,133,115.58 | $31,327,727.07 | $23,268,065.56 | $164,471,852.63 | $130,048,923.81 |
| M5012007 - Total Other Deductions (M) | ($6,553,940.26) | ($2,667,656.80) | ($13,910,927.26) | ($4,562,671.85) | ($278,877,119.63) | ($1,744,243,152.15) |
| M5012014 - Total Taxes Other than Income Taxes - OID (M) | ($1,261,214.74) | ($1,147,490.64) | ($2,507,064.61) | ($2,295,400.15) | ($15,341,030.17) | ($14,252,734.35) |
| M5012015 - Income Taxes - OID (M) | $5,778,287.42 | $133,947.38 | $11,216,965.82 | $321,087.68 | $10,885,026.47 | $405,287,313.59 |
| **Net Other Income & Deductions** | **$20,286,863.80** | **$7,369,108.80** | **$41,814,051.18** | **$36,760,958.20** | **($28,639,344.39)** | **($1,138,285,201.48)** |

## M5021000 - Interest Expense, Net of Amounts Capitalized (M)

| | Current Month This Year | Current Month Last Year | Year to Date This Year | Year to Date Last Year | 12 Months Ended This Year | 12 Months Ended Last Year |
|---|---|---|---|---|---|---|
| M5021002 - Total Amort Debt Disc Exp Prem Gain & Loss (M) | $1,967,871.39 | $2,595,464.84 | $4,338,230.86 | $6,155,668.13 | $30,107,614.11 | $29,494,830.51 |
| M5021003 - Total Other Interest Expense (M) | $7,888,230.84 | $1,687,216.64 | $17,546,488.92 | $4,227,203.43 | $47,914,092.33 | $16,585,986.27 |
| M5021004 - Total AFUDC - Debt (M) | ($8,437,618.10) | ($5,969,630.09) | ($17,459,182.75) | ($11,564,077.14) | ($91,760,418.76) | ($64,730,651.02) |
| M5021005 - Interest on Long-Term Debt (M) | $42,900,786.37 | $34,388,835.67 | $86,209,587.64 | $70,068,720.89 | $496,960,369.93 | $431,212,996.98 |
| M5021006 - Total Interest on Debt to Assoc Companies (M) | $16,000.00 | $4,068.05 | $16,000.00 | $13,825.00 | $2,314,994.28 | $198,098.08 |
| **Net Interest Charges** | **$44,335,270.50** | **$32,705,955.11** | **$90,651,124.67** | **$68,901,340.31** | **$485,536,651.89** | **$412,761,260.82** |

## M4100000 - Earnings Before Pref Dividends (M)

| | Current Month This Year | Current Month Last Year | Year to Date This Year | Year to Date Last Year | 12 Months Ended This Year | 12 Months Ended Last Year |
|---|---|---|---|---|---|---|
| **Net Income Before Pref Dividends** | **$103,898,689.06** | **$62,589,660.18** | **$202,249,016.66** | **$248,675,792.35** | **$1,766,926,990.67** | **$545,771,553.75** |

## M5022000 - Dividends on Preferred Stock of Subsidiaries (M)

| | Current Month This Year | Current Month Last Year | Year to Date This Year | Year to Date Last Year | 12 Months Ended This Year | 12 Months Ended Last Year |
|---|---|---|---|---|---|---|
| **Dividends on Pref Stock** | **$0.00** | **$0.00** | **$0.00** | **$0.00** | **$0.00** | **$0.00** |

## M0000004 - Net Income After Pref Dividends (M)

| | Current Month This Year | Current Month Last Year | Year to Date This Year | Year to Date Last Year | 12 Months Ended This Year | 12 Months Ended Last Year |
|---|---|---|---|---|---|---|
| **Net Income After Pref Dividends** | **$103,898,689.06** | **$62,589,660.18** | **$202,249,016.66** | **$248,675,792.35** | **$1,766,926,990.67** | **$545,771,553.75** |



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**GP1 - Total Georgia Power Company**

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**Schedule 4A Summary of Amortization and Income Tax Expense**

**Current Period: Feb-23**

Time run: 3/10/2023 9:38:51 PM

## AMORTIZATION:

### M5300002 - Amortization (M)

| | Current Month This Year | Current Month Last Year | Year to Date This Year | Year to Date Last Year | 12 Months Ended This Year | 12 Months Ended Last Year |
|---|---|---|---|---|---|---|
| M5200015 - Amort of Limited Term Elec Plant (M) | $4,344,466.29 | $7,140,881.41 | $8,543,194.36 | $10,416,403.36 | $48,128,982.44 | $43,067,675.35 |
| M5200018 - Amort of Elec Plant Acquisition Adj (M) | $53,396.00 | $53,396.00 | $106,792.00 | $106,792.00 | $640,752.00 | $640,752.00 |
| M5200019 - Regulatory Debits - ARO (M) | $14,552,946.43 | $14,487,863.52 | $29,105,892.90 | $29,698,672.82 | $181,936,931.68 | $172,014,224.12 |
| M5200020 - Regulatory Credits - ARO (M) | ($21,340,951.84) | ($22,582,716.58) | ($42,640,676.36) | ($45,116,642.77) | ($266,351,196.37) | ($275,442,873.79) |
| M5200021 - Regulatory Debits (M) | $10,608,015.04 | $6,547,766.75 | $21,214,288.06 | $13,095,533.50 | $106,104,020.20 | $78,573,201.00 |
| M5200022 - Regulatory Credits (M) | ($238,974.45) | ($104,967.36) | ($477,948.90) | ($209,934.72) | ($1,582,255.44) | ($1,259,608.50) |
| M5200024 - Amort of Inv Tax Credit Adj Utility Ops (M) | ($905,588.19) | ($800,543.93) | ($1,811,176.38) | ($1,601,087.86) | ($9,148,642.67) | ($7,711,345.79) |
| **M5300002 - Amortization (M) Total** | **$7,073,309.28** | **$4,741,679.81** | **$14,040,365.68** | **$6,389,736.33** | **$59,728,591.84** | **$9,882,024.39** |

### M5300040 - (Gain)/Loss on Disp of Plant & Allow (M)

| | Current Month This Year | Current Month Last Year | Year to Date This Year | Year to Date Last Year | 12 Months Ended This Year | 12 Months Ended Last Year |
|---|---|---|---|---|---|---|
| M5300041 - Gains from Disp of Utility Plant (M) | ($34,288.57) | ($26,139.60) | ($55,132.88) | ($26,139.60) | ($771,637.42) | ($433,289.59) |
| M5300042 - Losses from Disp of Utility Plant (M) | ($0.01) | $0.00 | ($0.01) | $0.00 | $6,984.51 | $0.00 |
| M5300043 - Gains from Disp of Allowances (M) | $0.00 | $0.00 | $0.00 | $0.00 | ($221.12) | ($104.88) |
| **M5300040 - (Gain)/Loss on Disp of Plant & Allow (M) Total** | **($34,288.58)** | **($26,139.60)** | **($55,132.89)** | **($26,139.60)** | **($764,874.03)** | **($433,394.47)** |

| | Current Month This Year | Current Month Last Year | Year to Date This Year | Year to Date Last Year | 12 Months Ended This Year | 12 Months Ended Last Year |
|---|---|---|---|---|---|---|
| **Total Amortization & Gain/Loss on Disposition** | **$7,039,020.70** | **$4,715,540.21** | **$13,985,232.79** | **$6,363,596.73** | **$58,963,717.81** | **$9,448,629.92** |

| | | | | | | |
|---|---|---|---|---|---|---|
| M5012050 - Misc Amortization (M) | $4,168.45 | $4,168.45 | $8,336.90 | $8,336.90 | $50,021.40 | $50,021.40 |

| | Current Month This Year | Current Month Last Year | Year to Date This Year | Year to Date Last Year | 12 Months Ended This Year | 12 Months Ended Last Year |
|---|---|---|---|---|---|---|
| **Total All Amortization** | **$7,043,189.15** | **$4,719,708.66** | **$13,993,569.69** | **$6,371,933.63** | **$59,013,739.21** | **$9,498,651.32** |

## INCOME TAX EXPENSE:



**PUBLIC DISCLOSURE DOCUMENT**

# Operating Report Schedule 4A
# Georgia Power Company
# Current Period: Feb-23

## M5030030 - Income Taxes (M)

| | Current Month This Year | Current Month Last Year | Year to Date This Year | Year to Date Last Year | 12 Months Ended This Year | 12 Months Ended Last Year |
|---|---|---|---|---|---|---|
| M5310000 - Inc Tax-Curr Federal (M) | $5,026,003.67 | $10,637,136.26 | $13,144,271.14 | $55,052,296.21 | $8,937,197.57 | $318,801,976.48 |
| M5320000 - Inc Tax-Curr State (M) | ($910,488.97) | ($440,240.22) | ($972,352.73) | $8,369,525.37 | $32,947,343.74 | $31,678,611.13 |
| M5330000 - Def Income Taxes - Federal (M) | $13,964,899.65 | ($21,814,350.17) | $23,466,350.09 | ($44,817,043.20) | $269,027,284.99 | ($128,662,436.43) |
| M5340000 - Def Income Taxes - State (M) | $7,258,859.79 | $925,087.51 | $13,242,448.44 | $1,510,648.42 | $87,698,243.26 | $4,436,389.49 |
| **M5030030 - Income Taxes (M) Total** | **$25,339,274.14** | **($10,692,366.62)** | **$48,880,716.94** | **$20,115,426.80** | **$398,610,069.56** | **$226,254,540.67** |

## M5012015 - Income Taxes - OID (M)

| | Current Month This Year | Current Month Last Year | Year to Date This Year | Year to Date Last Year | 12 Months Ended This Year | 12 Months Ended Last Year |
|---|---|---|---|---|---|---|
| M5012051 - Inc Tax-OID-Curr Federal (M) | ($3,371,116.74) | $1,326,798.17 | $2,921,422.61 | $2,433,473.42 | ($12,121,690.86) | ($11,430,314.09) |
| M5012052 - Inc Tax-OID-Curr State (M) | ($5,230,129.36) | ($4,160,610.25) | ($7,814,257.76) | ($8,381,492.26) | ($62,294,321.64) | $41,699,899.41 |
| M5012053 - Def Inc Tax-OID-Federal (M) | $2,322,444.37 | $2,323,197.83 | ($4,665,148.77) | $4,823,108.15 | ($58,542,400.56) | ($327,515,723.06) |
| M5012054 - Def Inc Tax-OID-State (M) | $500,514.31 | $376,666.87 | ($1,658,981.90) | $803,823.01 | $122,073,386.59 | ($108,041,175.85) |
| **M5012015 - Income Taxes - OID (M) Total** | **($5,778,287.42)** | **($133,947.38)** | **($11,216,965.82)** | **($321,087.68)** | **($10,885,026.47)** | **($405,287,313.59)** |

## Total Income Tax Charged to Income Account

| | Current Month This Year | Current Month Last Year | Year to Date This Year | Year to Date Last Year | 12 Months Ended This Year | 12 Months Ended Last Year |
|---|---|---|---|---|---|---|
| Current Tax Prov - Fed | $1,654,886.93 | $11,963,934.43 | $16,065,693.75 | $57,485,769.63 | ($3,184,493.29) | $307,371,662.39 |
| Current Tax Prov - State | ($6,140,618.33) | ($4,600,850.47) | ($8,786,610.49) | ($11,966.89) | ($29,346,977.90) | $73,378,510.54 |
| Def Tax Provision - Fed | $16,287,344.02 | ($19,491,152.34) | $18,801,201.32 | ($39,993,935.05) | $210,484,884.43 | ($456,178,159.49) |
| Def Tax Provision - State | $7,759,374.10 | $1,301,754.38 | $11,583,466.54 | $2,314,471.43 | $209,771,629.85 | ($103,604,786.36) |
| **Total Income Tax Charged to Income Account Total** | **$19,560,986.72** | **($10,826,314.00)** | **$37,663,751.12** | **$19,794,339.12** | **$387,725,043.09** | **($179,032,772.92)** |



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### GP1 - Total Georgia Power Company

CONFIDENTIAL

### Operating Report Schedule 5 - Balance Sheet

### Current Period: Feb-23

Time run: 3/13/2023 4:15:26 PM

### M1100000 - Assets and Other Debits (M)

| | Current Balance | End of Prev Yr | Change |
|---|---|---|---|
| M1111010 - Cash and Cash Equivalents (M) | $555,812,900.61 | $364,462,363.98 | $191,350,536.63 |
| **M1111000 - Total Cash and Cash Equivalents (M) Total** | **$555,812,900.61** | **$364,462,363.98** | **$191,350,536.63** |
| M1112142 - Customer Accounts Receivable (M) | $645,536,993.51 | $737,129,339.96 | ($91,592,346.45) |
| **M1112100 - Total Customer Accounts Receivable (M) Total** | **$645,536,993.51** | **$737,129,339.96** | **($91,592,346.45)** |
| M1112144 - Accum Prov for Uncollectible Accounts (M) | ($2,771,026.85) | ($2,535,162.10) | ($235,864.75) |
| **M1112200 - Total Accumulated Provision for Uncollectible Accounts (M) Total** | **($2,771,026.85)** | **($2,535,162.10)** | **($235,864.75)** |
| M1112132 - Interest Special Deposits (M) | $0.00 | $0.00 | $0.00 |
| **M1112500 - Total Interest Special Deposits (M) Total** | **$0.00** | **$0.00** | **$0.00** |
| M1113151 - Total Fuel Stock (M) | $367,812,374.72 | $281,851,393.14 | $85,960,981.58 |
| M1113154 - Total Plant Materials and Supplies (M) | $748,760,374.63 | $728,169,157.39 | $20,591,217.24 |
| M1113158 - Total Allowances Inventory (M) | $7,238,033.57 | $7,239,519.78 | ($1,486.21) |
| M1113310 - Fuel Stock Expenses Undistributed (M) | $3,078,700.51 | $2,315,874.26 | $762,826.25 |
| M1113320 - Merchandise (M) | $0.00 | $0.00 | $0.00 |
| M1113330 - Other Materials and Supplies (M) | $326,826.13 | $389,374.51 | ($62,548.38) |
| M1113350 - Stores Expense Undistributed (M) | ($36,514.85) | ($45,306.15) | $8,791.30 |
| **M1113000 - Inventories (M) Total** | **$1,127,179,794.71** | **$1,019,920,012.93** | **$107,259,781.78** |
| M1114100 - Prepaid Income Taxes (M) | $11,979,473.75 | $11,979,473.75 | $0.00 |
| M1114301 - Prepayments (M) | $23,510,187.15 | $21,103,663.68 | $2,406,523.47 |
| M1114302 - Total Prepay LTSA (M) | $66,209,486.33 | $62,753,225.20 | $3,456,261.13 |
| **M1114000 - Total Prepaid Expenses (M) Total** | **$101,699,147.23** | **$95,836,362.63** | **$5,862,784.60** |
| M1114171 - Interest and Dividends Receivable (M) | $674,192.26 | $1,285,083.78 | ($610,891.52) |
| **M1114150 - Total Interest and Dividends Receivable (M) Total** | **$674,192.26** | **$1,285,083.78** | **($610,891.52)** |
| M1114172 - Rents Receivable (M) | $20,948,516.95 | $16,137,113.38 | $4,811,403.57 |



**PUBLIC DISCLOSURE DOCUMENT**

# Operating Report Schedule 5
# Georgia Power Company
# Current Period: Feb-23

| | Current Balance | End of Prev Yr | Change |
|---|---|---|---|
| **M1114200 - Total Rents Receivable (M) Total** | **$20,948,516.95** | **$16,137,113.38** | **$4,811,403.57** |
| M1114174 - Misc Current & Accrued Assets (M) | $61,952,573.11 | $53,092,705.27 | $8,859,867.84 |
| **M1114510 - Total Misc Current & Accrued Assets (M) Total** | **$61,952,573.11** | **$53,092,705.27** | **$8,859,867.84** |
| M1114601 - Deriv Asset Nhdg-St (M) | $54,794.19 | $26,000.00 | $28,794.19 |
| M1114602 - Deriv Asset Hdg-St (M) | $20,491,914.49 | $35,372,809.06 | ($14,880,894.57) |
| **M1114600 - Derivative Financial Instruments - ST Assets (M) Total** | **$20,546,708.68** | **$35,398,809.06** | **($14,852,100.38)** |
| M1112143 - Other Accounts Receivable (M) | $120,423,147.90 | $155,342,254.86 | ($34,919,106.96) |
| **M1121300 - Total Other Accounts Receivable (M) Total** | **$120,423,147.90** | **$155,342,254.86** | **($34,919,106.96)** |
| M1121134 - Other Special Deposits (M) | $104,187,099.39 | $60,000,000.00 | $44,187,099.39 |
| **M1121301 - Total Other Special Deposits (M) Total** | **$104,187,099.39** | **$60,000,000.00** | **$44,187,099.39** |
| M1121321 - Accounts & Notes Receivable - Affiliate (M) | $60,532,080.54 | $53,100,052.52 | $7,432,028.02 |
| **M1121320 - Total Accounts & Notes Receivable - Affiliate (M) Total** | **$60,532,080.54** | **$53,100,052.52** | **$7,432,028.02** |
| M1121173 - Accrued Utility Revenues (M) | $205,539,718.38 | $342,459,402.63 | ($136,919,684.25) |
| **M1121400 - Total Accrued Utility Revenues (M) Total** | **$205,539,718.38** | **$342,459,402.63** | **($136,919,684.25)** |
| **M1110000 - Current and Accrued Assets (M) Total** | **$3,022,261,846.42** | **$2,931,628,338.90** | **$90,633,507.52** |
| M1131101 - Electric Plant in Service (M) | $41,789,118,383.00 | $41,502,712,307.45 | $286,406,075.55 |
| M1131102 - Property under Capital Lease (M) | $1,870,885,013.37 | $1,867,822,790.01 | $3,062,223.36 |
| M1131103 - Electric Plant Purchased or Sold (M) | $0.00 | $0.00 | $0.00 |
| M1131104 - Experimental electric plant unclassified (M) | $0.00 | $0.00 | $0.00 |
| M1131106 - Plant Held for Future Use (M) | $106,028,398.25 | $106,067,322.97 | ($38,924.72) |
| M1131108 - Elec Plant Acquisition Adj (M) | $28,251,084.93 | $28,251,084.93 | $0.00 |
| M1131111 - Nuclear fuel Stock (M) | $766,359,602.53 | $705,841,533.55 | $60,518,068.98 |
| **M1131100 - Total Plant in Service (M) Total** | **$44,560,642,482.08** | **$44,210,695,038.91** | **$349,947,443.17** |
| M1131450 - Construction Work in Progress (M) | $8,438,420,464.71 | $8,120,609,321.51 | $317,811,143.20 |
| M1131500 - Nuclear Fuel CWIP (M) | $207,494,467.83 | $237,956,861.08 | ($30,462,393.25) |
| **M1131200 - Total Construction Work in Progress (M) Total** | **$8,645,914,932.54** | **$8,358,566,182.59** | **$287,348,749.95** |
| M1131201 - Accum Prov for Depreciation-Utility Plant (M) | ($12,825,144,235.01) | ($12,643,823,900.26) | ($181,320,334.75) |
| M1131202 - Accum Prov for Amortization (M) | ($518,871,351.31) | ($510,204,155.11) | ($8,667,196.20) |
| M1131203 - Accum Prov for Amort Elec Plant Acq Adj (M) | ($27,567,137.93) | ($27,452,009.03) | ($115,128.90) |
| M1131205 - Accum Prov Amort of Nuclear Fuel (M) | ($358,252,600.93) | ($340,156,167.69) | ($18,096,433.24) |
| **M1131400 - Total Accumulated Provision (M) Total** | **($13,729,835,325.18)** | **($13,521,636,232.09)** | **($208,199,093.09)** |
| **M1131000 - Utility Plant (M) Total** | **$39,476,722,089.44** | **$39,047,624,989.41** | **$429,097,100.03** |
| M1131230 - Investments in Affiliated Companies (M) | $12,054,268.59 | $11,172,731.37 | $881,537.22 |
| **M1132100 - Total Investment in Affiliated Companies (M) Total** | **$12,054,268.59** | **$11,172,731.37** | **$881,537.22** |



**PUBLIC DISCLOSURE DOCUMENT**

# Operating Report Schedule 5
# Georgia Power Company
# Current Period: Feb-23

| | Current Balance | End of Prev Yr | Change |
|---|---|---|---|
| M1131231 - Investments in Subsidiary Companies (M) | $38,044,176.58 | $39,999,758.46 | ($1,955,581.88) |
| **M1132150 - Total Investment in Subsidiary Companies (M) Total** | **$38,044,176.58** | **$39,999,758.46** | **($1,955,581.88)** |
| M1132124 - Other Investments (M) | $9,878,439.00 | $4,879,512.00 | $4,998,927.00 |
| **M1132200 - Total Other Investments (M) Total** | **$9,878,439.00** | **$4,879,512.00** | **$4,998,927.00** |
| M1132125 - Sinking Funds (M) | $0.00 | $0.00 | $0.00 |
| **M1132250 - Total Sinking Funds (M) Total** | **$0.00** | **$0.00** | **$0.00** |
| M1132301 - Prepaid Pension (M) | $1,643,047,033.25 | $1,606,161,792.41 | $36,885,240.84 |
| M1132400 - Other Special Funds (M) | $55,755,741.03 | $55,781,283.63 | ($25,542.60) |
| M1134000 - Nuclear decommissioning trusts (M) | $1,063,241,755.07 | $1,037,945,139.08 | $25,296,615.99 |
| **M1132300 - Total Other Special Funds (M) Total** | **$2,762,044,529.35** | **$2,699,888,215.12** | **$62,156,314.23** |
| M1133373 - Deriv Asset Nhdg-Lt (M) | $0.00 | $0.00 | $0.00 |
| M1133374 - Deriv Asset Hdg-Lt (M) | $9,251,279.32 | $6,344,516.45 | $2,906,762.87 |
| **M1133310 - Derivative Financial Instruments - LT Assets (M) Total** | **$9,251,279.32** | **$6,344,516.45** | **$2,906,762.87** |
| M1133121 - Nonutility Plant (M) | $118,707,407.96 | $116,883,891.77 | $1,823,516.19 |
| **M1133390 - Total Non-Utility Property (M) Total** | **$118,707,407.96** | **$116,883,891.77** | **$1,823,516.19** |
| M1133122 - Accum Prov for Depr & Amort-NUP (M) | ($13,151,165.42) | ($13,654,690.34) | $503,524.92 |
| **M1133395 - Total Accum Prov for Depr & Amort-NUP (M) Total** | **($13,151,165.42)** | **($13,654,690.34)** | **$503,524.92** |
| **M1132000 - Total Other Property and Investments (M) Total** | **$2,936,828,935.38** | **$2,865,513,934.83** | **$71,315,000.55** |
| M1133181 - Unamortized Debt Expenses (M) | $115,921,157.36 | $117,257,255.76 | ($1,336,098.40) |
| **M1133305 - Total Unamortized Debt Expenses (M) Total** | **$115,921,157.36** | **$117,257,255.76** | **($1,336,098.40)** |
| M1114410 - ORA-Vacation Pay (M) | $107,812,867.53 | $107,812,867.53 | $0.00 |
| M1133323 - ORA-Pension and OPRB (M) | $893,891,469.65 | $925,507,696.15 | ($31,616,226.50) |
| M1133325 - Other Regulatory Assets (M) | $1,205,381,513.08 | $1,167,210,696.90 | $38,170,816.18 |
| M1133330 - ORA-Hdg-Unreal Loss-Gas (M) | $50,661,639.52 | $18,452,198.79 | $32,209,440.73 |
| M1133335 - ORA-Storm Damage Rerserve (M) | $0.00 | $0.00 | $0.00 |
| M1133337 - ORA Income Taxes (M) | $588,568,344.54 | $583,342,163.49 | $5,226,181.05 |
| M1133380 - ORA-Asset Retirement Obligations (M) | $4,831,993,084.14 | $4,819,333,058.93 | $12,660,025.21 |
| **M1133320 - Regulatory Assets (M) Total** | **$7,678,308,918.46** | **$7,621,658,681.79** | **$56,650,236.67** |
| M1133183 - Preliminary Survey & Investigations (M) | $25,865,498.34 | $25,728,059.83 | $137,438.51 |
| **M1133327 - Total Preliminary Survey & Investigations (M) Total** | **$25,865,498.34** | **$25,728,059.83** | **$137,438.51** |
| M1133184 - Clearing Accounts (M) | $2,999,567.29 | $872,500.88 | $2,127,066.41 |
| **M1133328 - Total Clearing Accounts (M) Total** | **$2,999,567.29** | **$872,500.88** | **$2,127,066.41** |
| M1133185 - Temporary Facilities (M) | $0.01 | $0.00 | $0.01 |
| **M1133329 - Total Temporary Facilities (M) Total** | **$0.01** | **$0.00** | **$0.01** |



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| | Current Balance | End of Prev Yr | Change |
|---|---|---|---|
| M1133188 - Research Dev and Demo Expenditures (M) | $0.00 | $0.00 | $0.00 |
| **M1133331 - Total Research Dev and Demo Expenditures (M) Total** | **$0.00** | **$0.00** | **$0.00** |
| M1133377 - ADIT-Fed-Asset (M) | $876,027,115.95 | $860,634,423.85 | $15,392,692.10 |
| M1133378 - ADIT-State-Asset (M) | $616,172,806.51 | $612,627,386.32 | $3,545,420.19 |
| **M1133340 - Accumulated Deferred Income Taxes-Assets (M) Total** | **$1,492,199,922.46** | **$1,473,261,810.17** | **$18,938,112.29** |
| M1133189 - Unamortized Loss on Reacquired Debt (M) | $210,322,294.57 | $213,071,369.24 | ($2,749,074.67) |
| **M1133350 - Total Unamortized Loss on Reacquired Debt (M) Total** | **$210,322,294.57** | **$213,071,369.24** | **($2,749,074.67)** |
| M1133002 - Misc Def Dr-Csh Sur Val-InsPol (M) | $6,791,313.87 | $6,773,498.19 | $17,815.68 |
| M1133381 - Miscellaneous Deferred Debits - Affiliate (M) | $186,207,988.03 | $185,100,604.93 | $1,107,383.10 |
| M1133382 - Misc Def Debits-Customer Jobbing (M) | $3,833,267.87 | $3,632,458.47 | $200,809.40 |
| M1133383 - Misc Def Debits-Storm Jobbing (M) | ($332,098.25) | ($332,098.25) | $0.00 |
| M1133384 - Other Misc Deferred Debits (M) | $2,228,264,673.79 | $2,193,073,398.38 | $35,191,275.41 |
| **M1133379 - Miscellaneous Deferred Debits (M) Total** | **$2,424,765,145.31** | **$2,388,247,861.72** | **$36,517,283.59** |
| **M1133000 - Deferred Debits (M) Total** | **$11,950,382,503.80** | **$11,840,097,539.39** | **$110,284,964.41** |
| **M1100000 - Assets and Other Debits (M) Total** | **$57,386,195,375.04** | **$56,684,864,802.53** | **$701,330,572.51** |

## M2000000 - Total Liabilities and Equity (M)

| | Current Balance | End of Prev Yr | Change |
|---|---|---|---|
| M2111100 - Notes Payable (M) | $1,600,000,000.00 | $1,600,000,000.00 | $0.00 |
| M2111204 - Lease Obligations-Current (M) | $169,187,830.55 | $166,831,742.60 | $2,356,087.95 |
| M2112100 - Accounts Payable - Affiliate (M) | $765,250,261.79 | $932,036,846.65 | ($166,786,584.86) |
| M2112200 - Accounts Payable (M) | $1,091,261,891.85 | $1,034,932,286.53 | $56,329,605.32 |
| M2114000 - Total Customer Deposits (M) | $250,820,091.80 | $251,630,641.71 | ($810,549.91) |
| M2115000 - Total Accrued Income Taxes (M) | $22,323,923.34 | $4,044,840.08 | $18,279,083.26 |
| M2115100 - Other Accrued Taxes (M) | $207,517,569.36 | $493,035,247.49 | ($285,517,678.13) |
| M2116001 - Interest Accrued (M) | $172,613,620.83 | $156,625,168.82 | $15,988,452.01 |
| M2116010 - Dividends declared (M) | $463,855,000.00 | $0.00 | $463,855,000.00 |
| M2116100 - Tax Collections Payable (M) | $22,820,545.31 | $23,654,375.76 | ($833,830.45) |
| M2117001 - Total Misc Curr & Accrued Liab (M) | $571,066,585.82 | $481,797,313.52 | $89,269,272.30 |
| M2117300 - Derivative Financial Instruments - ST Liabs (M) | $69,177,120.20 | $43,778,823.53 | $25,398,296.67 |
| M2117800 - Long Term Debt Due in One Year (M) | $885,578,956.71 | $885,578,956.71 | $0.00 |
| **M2110000 - Total Current and Accrued Liabilities (M) Total** | **$6,291,473,397.56** | **$6,073,946,243.40** | **$217,527,154.16** |
| M2121001 - Bonds (M) | $100,000,000.00 | $129,000,000.00 | ($29,000,000.00) |
| M2121002 - Reacquired Bonds (M) | ($329,485,000.00) | ($358,485,000.00) | $29,000,000.00 |



**PUBLIC DISCLOSURE DOCUMENT**

# Operating Report Schedule 5
# Georgia Power Company
# Current Period: Feb-23

| | Current Balance | End of Prev Yr | Change |
|---|---|---|---|
| M2121003 - Other Long Term Debt (M) | $14,129,819,329.98 | $14,151,214,069.16 | ($21,394,739.18) |
| M2121004 - Unamortized Premium Long Term Debt (M) | $2,696,827.68 | $2,719,713.19 | ($22,885.51) |
| M2121005 - Unamortized Discount Long Term Debt Dr (M) | ($20,307,604.88) | ($20,571,397.77) | $263,792.89 |
| **M2121000 - Total Long-Term Debt (M) Total** | **$13,882,723,552.78** | **$13,903,877,384.58** | **($21,153,831.80)** |
| M2121006 - Oblig Under Cap Lease-Noncur (M) | $1,067,985,834.67 | $1,073,056,879.44 | ($5,071,044.77) |
| M2122200 - Total Accum Regulatory Provisions (M) | $1,249,044,167.96 | $1,299,791,991.34 | ($50,747,823.38) |
| M2122300 - Provisions for Rate Refunds (M) | $120,595,863.92 | $121,226,242.68 | ($630,378.76) |
| M2122700 - Asset retirement obligations (M) | $6,042,772,041.70 | $6,034,809,601.13 | $7,962,440.57 |
| M2122750 - Derivative Financial Instruments - LT Liabs (M) | $50,661,639.52 | $18,452,198.79 | $32,209,440.73 |
| **M2122000 - Total Other Non-Current Liabilities (M) Total** | **$8,531,059,547.77** | **$8,547,336,913.38** | **($16,277,365.61)** |
| M2122110 - Total Other Deferred Credits (M) | $254,893,360.74 | $285,979,026.40 | ($31,085,665.66) |
| M2122119 - Total Other Regulatory Liabilities (M) | $3,430,498,789.33 | $3,418,000,340.97 | $12,498,448.36 |
| M2122252 - Total Cust Adv for Construction (M) | $99,470,668.56 | $99,470,668.56 | $0.00 |
| M2122400 - Accumulated Deferred Investment Tax Credit (M) | $317,021,830.26 | $318,833,006.64 | ($1,811,176.38) |
| M2122570 - Unamortized Gain on Reqcquired Debt (M) | $23,525.60 | $27,358.42 | ($3,832.82) |
| M2122800 - Accumulated Deferred Income Taxes-Liabilities (M) | $5,250,944,021.22 | $5,179,845,471.41 | $71,098,549.81 |
| **M2123000 - Total Deferred Credits and Other Liabilities (M) Total** | **$9,352,852,195.71** | **$9,302,155,872.40** | **$50,696,323.31** |
| **M2100000 - Liability Accounts (M) Total** | **$38,058,108,693.82** | **$37,827,316,413.76** | **$230,792,280.06** |
| M3010204 - Preferred Stock Issued (M) | $0.00 | $0.00 | $0.00 |
| **M3010000 - Total Preferred Stock Issued (M) Total** | **$0.00** | **$0.00** | **$0.00** |
| M3210201 - Common Stock Issued (M) | $398,473,175.00 | $398,473,175.00 | $0.00 |
| **M3210000 - Total Common Stock Issued (M) Total** | **$398,473,175.00** | **$398,473,175.00** | **$0.00** |
| M3220020 - Misc PIC-Cap Contrib (M) | $16,123,471,524.00 | $15,373,471,524.00 | $750,000,000.00 |
| M3220025 - Misc PIC-Stk Opt-Gnrl (M) | $69,446,135.24 | $69,446,135.24 | $0.00 |
| M3220030 - PIC-Other Stock Awards (M) | $9,359,990.53 | $12,999,181.95 | ($3,639,191.42) |
| M3220035 - Misc PIC-Stk Opt-Tax Pool (M) | $81,984,655.21 | $81,984,655.21 | $0.00 |
| M3220040 - PIC-Other Stock Awards-Tax (M) | $203,748.00 | $203,748.00 | $0.00 |
| M3220050 - PIC-Performance Shares-Gnrl (M) | $81,015,195.44 | $80,740,550.14 | $274,645.30 |
| M3220055 - PIC-Performance Shares-Tax (M) | ($17,646,201.77) | ($2,397,353.75) | ($15,248,848.02) |
| **M3220000 - Total Other Paid-In Capital (M) Total** | **$16,347,835,046.65** | **$15,616,448,440.79** | **$731,386,605.86** |
| M3220207 - Premium on Cap Stock (M) | $8,664,636.67 | $8,664,636.67 | $0.00 |
| **M3220010 - Total Premium on Capital Stock (M) Total** | **$8,664,636.67** | **$8,664,636.67** | **$0.00** |
| M3220214 - Capital Stock Expense (M) | $0.00 | $0.00 | $0.00 |
| **M3220400 - Total Capital Stock Expense (M) Total** | **$0.00** | **$0.00** | **$0.00** |
| M3320000 - Changes in Fair Value of Qualifying Hedges (M) | $757,669.93 | $28,440,365.58 | ($27,682,695.65) |
| M3330000 - OCI Beginning Balance (M) | ($12,479,411.19) | ($40,919,776.77) | $28,440,365.58 |



**PUBLIC DISCLOSURE DOCUMENT**

# Operating Report Schedule 5
# Georgia Power Company
# Current Period: Feb-23

| | Current Balance | End of Prev Yr | Change |
|---|---|---|---|
| **M3300000 - Accum Other Comprehensive Income (M) Total** | **($11,721,741.26)** | **($12,479,411.19)** | **$757,669.93** |
| M3331002 - Appropriated Retained Earnings (M) | $70,812,610.09 | $70,812,610.09 | $0.00 |
| M3331016 - Unappropriated Retained Earnings excl Sub (M) | $2,752,029,179.00 | $2,629,355,412.64 | $122,673,766.36 |
| M3331017 - Undistributed Earnings of Subsidiary (M) | $23,599,758.41 | $23,599,758.41 | $0.00 |
| M3331100 - Retained Earnings - Prior (M) | $0.00 | $0.00 | $0.00 |
| M3331200 - Retained Earnings - Current (M) | ($261,605,983.34) | $122,673,766.36 | ($384,279,749.70) |
| **M3331000 - Total Retained Earnings (M) Total** | **$2,584,835,564.16** | **$2,846,441,547.50** | **($261,605,983.34)** |
| **M3000000 - Total Proprietary Capital (M) Total** | **$19,328,086,681.22** | **$18,857,548,388.77** | **$470,538,292.45** |
| **M2000000 - Total Liabilities and Equity (M) Total** | **$57,386,195,375.04** | **$56,684,864,802.53** | **$701,330,572.51** |



**PUBLIC DISCLOSURE DOCUMENT**

# Operating Report Schedule 10
# Georgia Power Company
# Current Period: Feb-23

## GP1 - Total Georgia Power Company

CONFIDENTIAL

## Operating Report Schedule 10 Operating Revenue

Current Period: Feb-23

Time run: 3/10/2023 8:25:15 PM

### M4111111 - Territorial Sales (M)

| | Current Period | Prior Year Period | Current YTD | Prior Year YTD | Current Period 12 Months Rolling | Prior Year Period 12 Months Rolling |
|---|---|---|---|---|---|---|
| M4111131 - Residental Sales (M) | $257,803,974.97 | $260,733,984.58 | $570,498,549.99 | $611,936,531.85 | $4,472,196,044.54 | $3,739,012,965.58 |
| M4111132 - Commercial Sales (M) | $245,162,997.24 | $234,600,744.33 | $519,072,677.80 | $516,140,308.38 | $4,163,562,061.70 | $3,270,492,862.60 |
| M4111133 - Industrial Sales (M) | $107,831,880.11 | $106,894,023.04 | $225,767,217.16 | $232,019,743.28 | $2,249,158,291.26 | $1,524,667,239.96 |
| M4111134 - Public street and highway lighting (M) | $6,754,487.31 | $6,614,984.93 | $13,614,557.98 | $13,582,422.74 | $86,126,878.16 | $80,635,855.25 |
| M4111136 - Railroads and Railways (M) | $750,946.06 | $779,050.18 | $1,952,118.09 | $1,608,460.48 | $14,040,293.56 | $9,773,213.71 |
| **M4111113 - Retail Electric Rev. (M) Total** | **$618,304,285.69** | **$609,622,787.06** | **$1,330,905,121.02** | **$1,375,287,466.73** | **$10,985,083,569.22** | **$8,624,582,137.10** |
| M4111103 - Wholesale Revenues-NonAssoc-Territorial (M) | $63,201.29 | $71,176.62 | $124,184.21 | $137,608.44 | $911,282.04 | $887,004.09 |
| **M4111101 - Territorial Sales for Resale (M) Total** | **$63,201.29** | **$71,176.62** | **$124,184.21** | **$137,608.44** | **$911,282.04** | **$887,004.09** |
| 44910000 - Provision for Rate Refund Account | $0.00 | ($364,283.49) | $0.00 | ($364,283.49) | ($237,551,394.07) | ($11,333,964.01) |
| **M4111137 - Provision for Rate Refund-Retail (M) Total** | **$0.00** | **($364,283.49)** | **$0.00** | **($364,283.49)** | **($237,551,394.07)** | **($11,333,964.01)** |
| **M4111111 - Territorial Sales (M) Total** | **$618,367,486.98** | **$609,329,680.19** | **$1,331,029,305.23** | **$1,375,060,791.68** | **$10,748,443,457.19** | **$8,614,135,177.18** |

### M4111114 - Non-Territorial Sales (M)

| | Current Period | Prior Year Period | Current YTD | Prior Year YTD | Current Period 12 Months Rolling | Prior Year Period 12 Months Rolling |
|---|---|---|---|---|---|---|
| M4111100 - Wholesale Revenues-Assoc-Non-Territorial (M) | $779,737.83 | $3,255,566.21 | $1,969,603.74 | $6,909,994.73 | $25,288,940.39 | $19,316,023.12 |
| M4111102 - Wholesale Revenues-NonAssoc-Non-Territorial (M) | $5,761,793.90 | $16,682,664.61 | $13,025,481.04 | $41,565,926.74 | $175,515,403.93 | $190,887,356.60 |
| **M4111114 - Non-Territorial Sales (M) Total** | **$6,541,531.73** | **$19,938,230.82** | **$14,995,084.78** | **$48,475,921.47** | **$200,804,344.32** | **$210,203,379.72** |

| | Current Period | Prior Year Period | Current YTD | Prior Year YTD | Current Period 12 Months Rolling | Prior Year Period 12 Months Rolling |
|---|---|---|---|---|---|---|
| Total Electric Sales Revenue | **$624,909,018.71** | **$629,267,911.01** | **$1,346,024,390.01** | **$1,423,536,713.15** | **$10,949,247,801.51** | **$8,824,338,556.90** |

### M4111116 - Other Operating Revenues (M)

| | Current Period | Prior Year Period | Current YTD | Prior Year YTD | Current Period 12 Months Rolling | Prior Year Period 12 Months Rolling |
|---|---|---|---|---|---|---|
| M4111190 - Forfeited Discounts (M) | $1,364,435.40 | $1,435,377.31 | $1,801,471.30 | $2,781,514.69 | $15,654,265.17 | $16,429,682.77 |
| M4111191 - Misc Service Revenues (M) | $21,424,586.73 | $20,520,083.84 | $41,882,667.97 | $39,979,192.98 | $254,785,448.93 | $238,144,323.49 |
| M4111192 - Sales of Water and Water Power (M) | $0.00 | $0.00 | $0.00 | $0.00 | $294,254.69 | $311,965.89 |
| M4111193 - Rent from Electric Property (M) | $2,185,259.55 | $2,094,214.44 | $4,003,819.33 | $3,682,289.16 | $25,003,016.92 | $23,233,160.34 |
| M4111194 - Other Electric Revenues (M) | $9,651,398.14 | $13,231,904.36 | $22,990,310.57 | $22,835,250.71 | $116,632,391.17 | $147,612,180.77 |
| M4111195 - Prov Rate Refunds-Non Retail (M) | $0.00 | $0.00 | $0.00 | $0.00 | $505,777.00 | $3,462,231.00 |
| **M4111116 - Other Operating Revenues (M) Total** | **$34,625,679.82** | **$37,281,579.95** | **$70,678,269.17** | **$69,278,247.54** | **$412,875,153.88** | **$429,193,544.26** |

| | Current Period | Prior Year Period | Current YTD | Prior Year YTD | Current Period 12 Months Rolling | Prior Year Period 12 Months Rolling |
|---|---|---|---|---|---|---|
| **Total Operating Revenue** | **$659,534,698.53** | **$666,549,490.96** | **$1,416,702,659.18** | **$1,492,814,960.69** | **$11,362,122,955.39** | **$9,253,532,101.16** |



**PUBLIC DISCLOSURE DOCUMENT**

# Operating Report Schedule 10 KWH
# Georgia Power Company
# Current Period: Feb-23

## GP1 - Total Georgia Power Company

CONFIDENTIAL

## Schedule 10 Operating Revenue KWH Sales

Current Period: Feb-23

Time run: 3/10/2023 8:22:50 PM

### Territorial Sales

| | Current Period | Prior Year Period | Current YTD | Prior Year YTD | Current Period 12 Months Rolling | Prior Year Period 12 Months Rolling |
|---|---|---|---|---|---|---|
| S4400005 - KWH-Residential Total | 1,906,001,250 | 2,162,611,350 | 4,354,742,413 | 5,115,848,250 | 28,324,530,417 | 27,895,558,219 |
| S4420005 - KWH-Commercial Total | 2,326,815,736 | 2,301,837,983 | 4,850,982,628 | 4,969,693,213 | 32,455,969,056 | 31,484,955,967 |
| S4420105 - KWH-Industrial Total | 1,784,967,498 | 1,824,321,381 | 3,618,473,395 | 3,797,961,678 | 23,671,644,856 | 23,481,714,983 |
| S4440010 - KWH-Public Street & Highway Lighting | 24,737,036 | 25,464,945 | 49,527,238 | 51,407,701 | 299,465,650 | 313,800,487 |
| S4460010 - KWH-Sales Railroad & Railway | 12,679,048 | 13,455,557 | 25,629,115 | 25,771,277 | 143,549,004 | 144,057,487 |
| **S4400002 - KWH-Retail Sales Total Total** | **6,055,200,568** | **6,327,691,216** | **12,899,354,789** | **13,960,682,119** | **84,895,158,983** | **83,320,087,143** |
| S4470200 - KWH Sales, Sales for Resale-Territorial - Total | 576,665 | 716,678 | 1,108,407 | 1,344,009 | 9,875,774 | 9,217,963 |
| **S4470011 - Total Wholesale Sales Total** | **576,665** | **716,678** | **1,108,407** | **1,344,009** | **9,875,774** | **9,217,963** |
| **Territorial Sales Total** | **6,055,777,233** | **6,328,407,894** | **12,900,463,196** | **13,962,026,128** | **84,905,034,757** | **83,329,305,106** |

### Non-Territorial Sales

| | Current Period | Prior Year Period | Current YTD | Prior Year YTD | Current Period 12 Months Rolling | Prior Year Period 12 Months Rolling |
|---|---|---|---|---|---|---|
| S4470030 - KWH Sales-Sales for Resale-OPC | 266,185 | 565,772 | 421,600 | 952,175 | 4,626,670 | 1,868,179 |
| S4470060 - KWH Sales-Non-Assoc NTR Total | 59,343,447 | 212,982,256 | 144,436,002 | 543,962,442 | 1,723,076,310 | 3,004,174,475 |
| S4470300 - KWH Sales to Affiliates -Total | 22,605,871 | 76,657,840 | 46,582,455 | 153,725,127 | 200,540,509 | 382,927,170 |
| **S4470011 - Total Wholesale Sales Total** | **82,215,503** | **290,205,868** | **191,440,057** | **698,639,744** | **1,928,243,489** | **3,388,969,824** |
| **Non-Territorial Sales Total** | **82,215,503** | **290,205,868** | **191,440,057** | **698,639,744** | **1,928,243,489** | **3,388,969,824** |

| Account Level3 | Current Period | Prior Year Period | Current YTD | Prior Year YTD | Current Period 12 Months Rolling | Prior Year Period 12 Months Rolling |
|---|---|---|---|---|---|---|
| **S4000000 - KWH Sales-Total** | **6,137,992,736** | **6,618,613,762** | **13,091,903,253** | **14,660,665,872** | **86,833,278,246** | **86,718,274,930** |



**PUBLIC DISCLOSURE DOCUMENT**

# Operating Report Schedule 10
# Georgia Power Company
# Current Period: Feb-23

## GP1 - Total Georgia Power Company

CONFIDENTIAL

## Operating Report Schedule 10 Number of Customers

Current Period: Feb-23

Time run: 3/10/2023 9:11:02 PM

**Retail Classes**

| | Current Period |
|---|---|
| S4400000 - Electric Customers-Residential | 2,373,128 |
| S4420000 - Electric Customers-Commercial | 325,903 |
| S4420100 - Electric Customers-Industrial | 10,691 |
| S4440000 - Customers-Public Street & Highway Lighting | 9,462 |
| S4460000 - Customers-Rapid Transit Authority | 1 |
| **Total Retail** | **2,719,185** |



PUBLIC DISCLOSURE DOCUMENT

# Operating Report Schedule 11
# Georgia Power Company
# Current Period: Feb-23

## GP1 - Total Georgia Power Company

CONFIDENTIAL

## Operating Report Schedule 11 - O&M

## Current Period: Feb-23

Time run: 3/10/2023 8:59:58 PM

### Operation Expenses

| | Current Month This Year | Current Month Last Year | YTD This Year | YTD Last Year | 12-Months Ended This Year | 12-Months Ended Last Year |
|---|---|---|---|---|---|---|
| Steam Power Generation - Operation | $39,366,208.27 | $55,294,186.74 | $79,405,897.95 | $115,073,851.60 | $693,933,220.65 | $531,832,499.40 |
| Nuclear Power Generation - Operation | $27,395,643.98 | $52,784,712.95 | $53,482,793.69 | $74,956,897.31 | $330,392,042.86 | $360,800,432.13 |
| Hydraulic Power Generation - Ops (M) | $2,181,811.20 | $2,247,037.90 | $4,225,654.11 | $4,139,612.84 | $25,786,422.00 | $22,943,910.25 |
| Other Power Generation - Operation | $82,041,930.83 | $70,914,999.94 | $184,893,972.97 | $179,262,878.55 | $1,777,964,647.95 | $1,001,678,578.22 |
| Other Power Supply Expenses - Operation | $100,687,636.65 | $116,932,955.26 | $233,250,500.35 | $247,585,175.20 | $2,295,101,620.65 | $1,597,651,854.09 |
| **Operation - Power Production Expenses Total** | **$251,673,230.93** | **$298,173,892.79** | **$555,258,819.07** | **$621,018,415.50** | **$5,123,177,954.11** | **$3,514,907,274.09** |
| Transmission - Electric - Ops (M) | $323,458.64 | $1,596,728.09 | $1,503,964.81 | $2,927,866.63 | $19,493,505.34 | $23,479,749.52 |
| Distribution - Electric - Ops (M) | $12,708,210.28 | $15,356,846.12 | $22,273,345.08 | $24,515,105.05 | $142,495,522.69 | $129,432,781.80 |
| Customer Accounts (M) | $10,341,387.43 | $10,150,177.22 | $22,034,300.72 | $20,715,091.67 | $146,498,185.72 | $152,424,033.77 |
| Customer Service & Informational (M) | $3,036,001.17 | $4,529,266.50 | $10,054,573.68 | $12,494,511.56 | $70,414,656.06 | $75,806,956.73 |
| Sales Exp (M) | $3,421,261.21 | $3,898,773.17 | $6,381,414.19 | $6,467,494.87 | $41,177,802.29 | $41,309,901.68 |
| A&G Ops (M) | $9,860,875.03 | $38,068,080.34 | $63,104,241.80 | $96,039,109.78 | $454,764,998.01 | $474,050,100.48 |
| **Operation - Other Expenses Total** | **$39,691,193.76** | **$73,599,871.44** | **$125,351,840.28** | **$163,159,179.56** | **$874,844,670.11** | **$896,503,523.98** |
| **Operation Expenses Total** | **$291,364,424.69** | **$371,773,764.23** | **$680,610,659.35** | **$784,177,595.06** | **$5,998,022,624.22** | **$4,411,410,798.07** |

### Maintenance Expenses

| | Current Month This Year | Current Month Last Year | YTD This Year | YTD Last Year | 12-Months Ended This Year | 12-Months Ended Last Year |
|---|---|---|---|---|---|---|
| Steam Power Generation - Maint (M) | $9,242,180.24 | $8,738,127.34 | $18,407,468.70 | $16,625,002.68 | $123,793,614.19 | $141,819,839.32 |
| Nuclear Power Generation - Maintenance | $171,812.86 | ($548,293.55) | $4,544,470.32 | $4,562,541.03 | $71,367,036.59 | $74,414,543.89 |
| Hydraulic Power Generation - Maint (M) | $1,002,258.21 | $544,483.10 | $1,467,354.67 | $883,464.19 | $21,442,059.82 | $13,352,318.62 |
| Other Power Generation - Maint (M) | $2,960,683.85 | $4,588,464.74 | $7,192,908.16 | $6,814,598.11 | $61,247,773.61 | $60,138,540.70 |
| **Maintenance - Power Production Expenses Total** | **$13,376,935.16** | **$13,322,781.63** | **$31,612,201.85** | **$28,885,606.01** | **$277,850,484.21** | **$289,725,242.53** |
| Transmission - Electric - Maintenance (M) | $5,450,848.09 | $7,354,668.24 | $10,214,414.16 | $12,729,275.62 | $91,614,337.45 | $106,891,096.69 |
| Distribution - Electric - Maintenance (M) | $14,208,798.30 | $37,392,148.37 | $31,199,333.55 | $44,761,906.89 | $285,737,529.12 | $246,533,371.78 |
| Admin & General Expenses - Maintenance | $2,480,732.91 | $1,159,326.87 | $3,034,062.09 | $2,258,818.86 | $33,153,969.60 | $22,958,184.89 |
| **Maintenance - Other Expenses Total** | **$22,140,379.30** | **$45,906,143.48** | **$44,447,809.80** | **$59,750,001.37** | **$410,505,836.17** | **$376,382,653.36** |
| **Maintenance Expenses Total** | **$35,517,314.46** | **$59,228,925.11** | **$76,060,011.65** | **$88,635,607.38** | **$688,356,320.38** | **$666,107,895.89** |



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# Operating Report Schedule 11
# Georgia Power Company
# Current Period: Feb-23

## Power Production Expenses

| | Current Month This Year | Current Month Last Year | YTD This Year | YTD Last Year | 12-Months Ended This Year | 12-Months Ended Last Year |
|---|---|---|---|---|---|---|
| Steam Power Generation | $48,608,388.51 | $64,032,314.08 | $97,813,366.65 | $131,698,854.28 | $817,726,834.84 | $673,652,338.72 |
| Nuclear Power Generation | $27,567,456.84 | $52,236,419.40 | $58,027,264.01 | $79,519,438.34 | $401,759,079.45 | $435,214,976.02 |
| Hydraulic Power Generation | $3,184,069.41 | $2,791,521.00 | $5,693,008.78 | $5,023,077.03 | $47,228,481.82 | $36,296,228.87 |
| Other Power Generation | $85,002,614.68 | $75,503,464.68 | $192,086,881.13 | $186,077,476.66 | $1,839,212,421.56 | $1,061,817,118.92 |
| Other Power Supply Expenses | $100,687,636.65 | $116,932,955.26 | $233,250,500.35 | $247,585,175.20 | $2,295,101,620.65 | $1,597,651,854.09 |
| **Power Production Expenses Total** | **$265,050,166.09** | **$311,496,674.42** | **$586,871,020.92** | **$649,904,021.51** | **$5,401,028,438.32** | **$3,804,632,516.62** |

## Other Expenses

| | Current Month This Year | Current Month Last Year | YTD This Year | YTD Last Year | 12-Months Ended This Year | 12-Months Ended Last Year |
|---|---|---|---|---|---|---|
| Transmission Expenses | $5,774,306.73 | $8,951,396.33 | $11,718,378.97 | $15,657,142.25 | $111,107,842.79 | $130,370,846.21 |
| Distribution Expenses | $26,917,008.58 | $52,748,994.49 | $53,472,678.63 | $69,277,011.94 | $428,233,051.81 | $375,966,153.58 |
| Customer Accounts Expense | $10,341,387.43 | $10,150,177.22 | $22,034,300.72 | $20,715,091.67 | $146,498,185.72 | $152,424,033.77 |
| Customer Service & Informational Expense | $3,036,001.17 | $4,529,266.50 | $10,054,573.68 | $12,494,511.56 | $70,414,656.06 | $75,806,956.73 |
| Sales Expense | $3,421,261.21 | $3,898,773.17 | $6,381,414.19 | $6,467,494.87 | $41,177,802.29 | $41,309,901.68 |
| Admin & General Expenses | $12,341,607.94 | $39,227,407.21 | $66,138,303.89 | $98,297,928.64 | $487,918,967.61 | $497,008,285.37 |
| **Other Expenses Total** | **$61,831,573.06** | **$119,506,014.92** | **$169,799,650.08** | **$222,909,180.93** | **$1,285,350,506.28** | **$1,272,886,177.34** |

| | | | | | | |
|---|---|---|---|---|---|---|
| Operation & Maintenance Expenses Total | **$326,881,739.15** | **$431,002,689.34** | **$756,670,671.00** | **$872,813,202.44** | **$6,686,378,944.60** | **$5,077,518,693.96** |



PUBLIC DISCLOSURE DOCUMENT

# Operating Report Schedule 22
# Georgia Power Company
# Current Period: Feb-23

**GP1 - Total Georgia Power Company**

CONFIDENTIAL

**Operating Report Schedule 22 - Transmission & Distribution**

**Current Period: Feb-23**

Time run: 3/10/2023 9:13:33 PM

## Transmission O&M - Electric

| | Current Month This Year | Current Month Last Year | YTD This Year | YTD Last Year | 12-Months Ended This Year | 12-Months Ended Last Year |
|---|---|---|---|---|---|---|
| M5205600 - Trans Ops-Supervision & Engineering (M) | $559,208.79 | $425,260.50 | $1,119,716.08 | $980,827.83 | $7,668,277.20 | $6,780,197.97 |
| M5205611 - Trans Ops-Load Disp-Reliability (M) | $272,054.24 | $150,355.19 | $1,419,826.85 | $1,098,440.27 | $7,194,074.46 | $8,652,112.54 |
| M5205612 - Trans Ops-Load Disp-Monitor & Oper Sys (M) | $776,432.40 | $415,582.58 | $1,558,662.23 | $893,216.87 | $9,746,730.30 | $9,037,158.33 |
| M5205613 - Trans Ops-Load Disp-Trans Svc & Sched (M) | $26,571.94 | $20,188.13 | $47,831.98 | $37,406.12 | $260,359.44 | $381,009.23 |
| M5205615 - Trans Ops-Reliability Planning & Stds Dev (M) | $291,680.75 | $315,145.62 | $750,972.59 | $509,776.47 | $4,155,556.82 | $509,776.47 |
| M5205616 - Trans Ops-Transmission Service Studies (M) | $22,807.87 | $13,109.99 | $48,170.31 | $17,872.97 | $180,900.04 | $501,808.61 |
| M5205617 - Trans Ops-Generation Interconnect Studies (M) | $58,201.11 | $38,471.51 | $93,907.65 | $66,666.05 | $460,857.28 | $207,719.61 |
| M5205620 - Trans Ops-Station Expenses (M) | $444,772.10 | $604,262.91 | $1,254,300.89 | $1,173,384.71 | $6,597,329.44 | $3,697,285.87 |
| M5205630 - Trans Ops-Overhead Line Expenses (M) | $84,056.45 | $157,875.98 | $184,565.31 | $234,897.72 | $2,148,109.93 | $1,260,669.91 |
| M5205650 - Trans Ops-Transmission of Elec by Others (M) | $135,334.18 | $134,150.18 | $239,984.00 | $279,583.17 | $3,973,498.49 | $1,147,145.00 |
| M5205660 - Trans Ops-Misc Transmission Expenses (M) | $1,178,944.16 | $2,189,648.50 | $2,091,572.62 | $4,717,289.35 | $16,312,123.09 | $21,836,350.88 |
| M5205670 - Trans Ops-Rents (M) | ($3,526,605.35) | ($2,867,323.00) | ($7,305,545.70) | ($7,081,494.90) | ($39,204,311.15) | ($30,531,484.90) |
| **M5200410 - Transmission - Electric - Ops (M) Total** | **$323,458.64** | **$1,596,728.09** | **$1,503,964.81** | **$2,927,866.63** | **$19,493,505.34** | **$23,479,749.52** |
| M5205680 - Trans Maint-Supervision & Engineering (M) | $1,511,983.59 | $911,147.86 | $2,823,227.37 | $1,647,256.04 | $18,532,854.79 | $14,573,866.08 |
| M5205690 - Trans Maint-Structures (M) | $4,244.89 | ($135,267.93) | $118,100.53 | $750,324.87 | ($428,486.42) | $1,630,432.55 |
| M5205691 - Trans Maint-Computer Hardware (M) | $74,605.54 | $500,163.56 | $118,577.64 | $895,567.38 | $2,246,891.01 | $1,315,174.42 |
| M5205692 - Trans Maint-Computer Software (M) | $54,927.20 | ($372,053.52) | $150,968.58 | ($269,085.10) | $1,298,448.94 | $1,680,120.41 |
| M5205693 - Trans Maint-Commuincation Equip (M) | $0.00 | $0.00 | ($0.62) | $0.00 | $6,099.21 | $0.00 |
| M5205700 - Trans Maint-Station Equipment (M) | $1,543,482.30 | $1,649,906.19 | $2,560,792.43 | $2,266,682.86 | $21,885,332.39 | $21,427,673.61 |
| M5205710 - Trans Maint-Overhead Lines (M) | $2,182,654.77 | $3,845,673.96 | $4,063,315.78 | $5,588,954.43 | $47,507,252.77 | $63,171,898.42 |
| M5205720 - Trans Maint-Underground Lines (M) | ($8,278.46) | $227,632.92 | ($35,874.22) | ($8,127.20) | $294,521.75 | $1,230,467.15 |
| M5205730 - Trans Maint-Misc Transmission Plant (M) | $87,228.26 | $727,465.20 | $415,306.67 | $1,857,702.34 | $271,423.01 | $1,861,464.05 |



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# Operating Report Schedule 22
# Georgia Power Company
# Current Period: Feb-23

| | Current Month This Year | Current Month Last Year | YTD This Year | YTD Last Year | 12-Months Ended This Year | 12-Months Ended Last Year |
|---|---|---|---|---|---|---|
| **M5200420 - Transmission - Electric - Maintenance (M) Total** | **$5,450,848.09** | **$7,354,668.24** | **$10,214,414.16** | **$12,729,275.62** | **$91,614,337.45** | **$106,891,096.69** |
| **Transmission O&M - Electric Total** | **$5,774,306.73** | **$8,951,396.33** | **$11,718,378.97** | **$15,657,142.25** | **$111,107,842.79** | **$130,370,846.21** |

## Distribution O&M - Electric

| | Current Month This Year | Current Month Last Year | YTD This Year | YTD Last Year | 12-Months Ended This Year | 12-Months Ended Last Year |
|---|---|---|---|---|---|---|
| M5205800 - Dist Ops-Supervision & Engineering (M) | $1,914,065.54 | $1,501,443.08 | $3,981,258.58 | $3,544,705.16 | $25,004,117.06 | $19,431,092.46 |
| M5205810 - Dist Ops-Load Dispatching (M) | $553,392.52 | $322,624.53 | $1,283,305.01 | $673,556.28 | $8,924,781.69 | $16,045,588.19 |
| M5205820 - Dist Ops-Station Expenses (M) | $51,623.15 | $62,706.07 | $94,636.04 | $281,608.16 | $1,178,637.45 | $1,982,034.98 |
| M5205830 - Dist Ops-Overhead Line Expenses (M) | $276,746.84 | $425,195.54 | $561,045.28 | $339,115.96 | $2,728,326.43 | $3,422,147.63 |
| M5205840 - Dist Ops-Underground Line Expenses (M) | $1,844,346.81 | $4,625,251.10 | $3,512,281.76 | $5,995,323.40 | $18,277,739.63 | $19,942,307.58 |
| M5205850 - Dist Ops-Street Lighting & Signal Exp (M) | $0.00 | $705.11 | $0.00 | $668.11 | ($153.07) | $7,572.82 |
| M5205860 - Dist Ops-Meter Expenses (M) | $1,969,086.16 | $3,050,699.71 | $4,414,995.45 | $5,239,584.68 | $30,260,635.05 | $27,824,987.12 |
| M5205870 - Dist Ops-Customer Installation Exp (M) | $181,180.47 | $194,084.82 | $241,302.70 | $392,008.80 | $2,826,305.82 | $1,824,039.43 |
| M5205880 - Dist Ops-Misc Distribution Expenses (M) | $5,582,033.12 | $5,167,994.71 | $7,507,154.00 | $7,769,627.38 | $49,582,396.03 | $35,955,187.65 |
| M5205890 - Dist Ops-Rents (M) | $335,735.67 | $6,141.45 | $677,366.26 | $278,907.12 | $3,712,736.60 | $2,997,823.94 |
| **M5200510 - Distribution - Electric - Ops (M) Total** | **$12,708,210.28** | **$15,356,846.12** | **$22,273,345.08** | **$24,515,105.05** | **$142,495,522.69** | **$129,432,781.80** |
| M5205900 - Dist Maint-Supervision & Engineering (M) | $1,260,419.82 | $1,011,340.22 | $2,503,080.95 | $1,838,231.17 | $15,728,496.48 | $18,787,721.24 |
| M5205910 - Dist Maint-Structures (M) | $70,986.47 | $151,414.82 | $152,654.20 | $125,946.52 | $1,128,707.34 | $2,176,955.08 |
| M5205920 - Dist Maint-Station Equipment (M) | $1,394,285.28 | $1,350,711.57 | $3,090,132.86 | $2,030,464.56 | $22,350,918.49 | $14,893,674.35 |
| M5205930 - Dist Maint-Overhead Lines (M) | $7,004,296.25 | $27,534,749.90 | $17,060,116.31 | $32,438,245.60 | $185,794,160.29 | $162,699,929.03 |
| M5205940 - Dist Maint-Underground Lines (M) | $1,975,666.13 | $4,566,784.15 | $3,717,936.55 | $4,488,402.80 | $28,090,467.93 | $26,933,284.27 |
| M5205950 - Dist Maint-Line Transformers (M) | $466,254.28 | $619,986.88 | $1,083,982.70 | $673,359.02 | $6,663,158.30 | $4,391,925.11 |
| M5205960 - Dist Maint-Street Lighting & Signal Sys (M) | $1,747,547.72 | $1,622,801.09 | $3,033,895.69 | $2,233,963.48 | $21,624,858.98 | $14,223,771.13 |
| M5205970 - Dist Maint-Meters (M) | $289,342.35 | $534,359.74 | $557,534.29 | $933,293.74 | $4,356,761.31 | $3,152,464.95 |
| M5205980 - Dist Maint-Misc Distribution Plant (M) | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | ($726,353.38) |
| **M5200520 - Distribution - Electric - Maintenance (M) Total** | **$14,208,798.30** | **$37,392,148.37** | **$31,199,333.55** | **$44,761,906.89** | **$285,737,529.12** | **$246,533,371.78** |
| **Distribution O&M - Electric Total** | **$26,917,008.58** | **$52,748,994.49** | **$53,472,678.63** | **$69,277,011.94** | **$428,233,051.81** | **$375,966,153.58** |



**PUBLIC DISCLOSURE DOCUMENT**

# Operating Report Schedule 53
# Georgia Power Company
# Current Period: Feb-23

## GP1 - Total Georgia Power Company

CONFIDENTIAL

## Operating Report Schedule 53 - Accounts Receivables

## Current Period: Feb-23

Time run: 3/13/2023 2:23:40 PM

| | Current Year Beginning Balance | Current Month Activity | Current Year Activity | Current Balance | Balance Year Ago |
|---|---|---|---|---|---|
| M1112110 - Customer Accounts Receivable - Electric (M) | $596,728,177.46 | ($34,224,229.70) | ($87,042,625.41) | $509,685,552.05 | $459,049,122.30 |
| M1112111 - Customer Accounts Receivable-Marketing (M) | $93,911,699.25 | $4,166,203.47 | ($6,548,614.37) | $87,363,084.88 | $63,903,797.48 |
| M1112112 - Customer Accounts Receivable-Prod & Services (M) | $253,517.84 | $12,338.66 | ($31,788.70) | $221,729.14 | $222,847.91 |
| M1112113 - Customer Accounts Receivable-Financing (M) | ($2,798,123.21) | $897,777.25 | $1,914,701.51 | ($883,421.70) | ($3,919,688.36) |
| M1112114 - Customer Accounts Receivable-Misc (M) | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 |
| M1121600 - Customer Accounts Receivable - Regulatory (M) | $49,034,068.62 | $341,329.57 | $115,980.52 | $49,150,049.14 | $0.00 |
| M1114150 - Total Interest and Dividends Receivable (M) | $1,285,083.78 | ($535,523.89) | ($610,891.52) | $674,192.26 | ($18,225.26) |
| M1114200 - Total Rents Receivable (M) | $16,137,113.38 | $2,719,847.59 | $4,811,403.57 | $20,948,516.95 | $19,245,548.59 |
| M1121300 - Total Other Accounts Receivable (M) | $155,342,254.86 | ($1,523,883.97) | ($34,919,106.96) | $120,423,147.90 | $96,972,926.69 |
| M1121400 - Total Accrued Utility Revenues (M) | $342,459,402.63 | ($51,039,165.31) | ($136,919,684.25) | $205,539,718.38 | $232,726,053.69 |
| **A/R Excluding Associated Companies Total** | **$1,252,353,194.61** | **($79,185,306.33)** | **($259,230,625.61)** | **$993,122,569.00** | **$868,182,383.04** |

| | Current Year Beginning Balance | Current Month Activity | Current Year Activity | Current Balance | Balance Year Ago |
|---|---|---|---|---|---|
| M1121320 - Total Accounts & Notes Receivable - Affiliate (M) | $53,100,052.52 | $17,825,627.32 | $7,432,028.02 | $60,532,080.54 | $37,152,641.64 |
| **Accounts Rec from Assoc Comp Total** | **$53,100,052.52** | **$17,825,627.32** | **$7,432,028.02** | **$60,532,080.54** | **$37,152,641.64** |



PUBLIC DISCLOSURE DOCUMENT

**SUPPLEMENT TO SCHEDULE 53**
**GEORGIA POWER COMPANY**
**ANALYSIS OF RESERVE FOR UNCOLLECTIBLES**
**Feb-23**

**CUSTOMER ACCOUNTS RECEIVABLE**

| | BAD DEBT EXPENSE | CSS CHARGE OFFS | ACCOUNT BALANCE |
|---|---|---|---|
| Beginning year balance | | | (2,535,162.10) |
| January | 1,573,752.52 | 1,573,718.22 | (34.30) |
| February | 954,168.58 | 1,128,338.13 | 174,169.55 |
| March | - | - | - |
| April | - | - | - |
| May | - | - | - |
| June | - | - | - |
| July | - | - | - |
| August | - | - | - |
| September | - | - | - |
| October | - | - | - |
| November | - | - | - |
| December | - | - | - |
| **Subtotal** | $2,527,921.10 | $2,702,056.35 | ($2,361,026.85) |
| **Unregulated** | | | ($410,000.00) |
| **Total** | | | ($2,771,026.85) |


**PUBLIC DISCLOSURE DOCUMENT**

**Operating Report Schedule 60**
**Georgia Power Company**
**Current Period: Feb-23**

| | Total Company | Non-Utility | Electric |
|---|---|---|---|
| **COMPONENTS OF STATE INCOME TAX** | | | |
| Provision for Deferred Income Taxes | 11,583,467 | (1,658,982) | 13,242,448 |
| Income Taxes Charged to Operations | (8,786,610) | (7,814,258) | (972,352) |
| Total State Income Tax | 2,796,857 | (9,473,240) | 12,270,097 |
| Provision for Current Income Taxes | (8,786,610) | (7,814,258) | (972,353) |
| **COMPONENTS OF FEDERAL INCOME TAX** | | | |
| Provision for Deferred Income Taxes | 18,801,201 | (4,665,149) | 23,466,350 |
| Income Taxes Charged to Operations | 16,065,694 | 2,921,423 | 13,144,271 |
| Total Federal Income Tax | 34,866,895 | (1,743,726) | 36,610,621 |
| Provision for Current Income Taxes | 16,065,694 | 2,921,423 | 13,144,271 |



**PUBLIC DISCLOSURE DOCUMENT**

# SCHEDULE 63.1
# GEORGIA POWER COMPANY
# STATEMENT OF RETAINED EARNINGS
# FEBRUARY 2023

| | CURRENT MONTH | YEAR-TO-DATE |
|---|---|---|
| UNAPPROPRIATED RETAINED EARNINGS: | | |
| Beginning balance | 2,410,124,264.83 | 2,775,628,937.23 |
| Net income | 103,898,689.06 | 202,249,016.66 |
| Dividends on common stock | - | (463,855,000.00) |
| Reclass to appropriated balance | - | - |
| TOTAL UNAPPROP RETAINED EARNINGS | 2,514,022,953.89 | 2,514,022,953.89 |
| APPROPRIATED RETAINED EARNINGS | 70,812,610.09 | 70,812,610.09 |
| TOTAL RETAINED EARNINGS | 2,584,835,563.98 | 2,584,835,563.98 |


PUBLIC DISCLOSURE DOCUMENT

FERC Form 1 & 2 Disclosure Detail Report
Schedule 64
2023 - Actuals - GPC & PFC
Southern Consolidated
From January To February

| | Balance at the Beginning of the Period | CHANGES DURING YEAR | | | ADJUSTMENTS | | | Balance at the End of the Period |
|---|---|---|---|---|---|---|---|---|
| | | Amounts Debited to 410 | Amounts Credited to 411 | Net 410/411 DR/CR | Amounts Debited | Amounts Credited | Net Adjustment Amount DR/CR | |
| 190 Accum Deferred Taxes | | | | | | | | |
| ACCRUAL FOR UNCOLLECTIBLES | $645,748.83 | ($44,363.94) | $104,442.70 | $60,078.76 | $0.00 | $0.00 | $0.00 | $705,827.59 |
| ACCUMULATED RATE REFUND GPSC | $30,824,146.04 | ($160,568.17) | $0.00 | ($160,568.17) | $0.00 | $0.00 | $0.00 | $30,663,577.87 |
| AFFIRMATIVE ADJUSTMENTS | $8,478,950.22 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $8,478,950.22 |
| CAPACITY BUYBACKS | $7,641.50 | ($8,660.38) | $0.00 | ($8,660.38) | $0.00 | $0.00 | $0.00 | ($1,018.88) |
| CAPITALIZED PPA SPC | $8,472,721.81 | $0.00 | $963,505.06 | $963,505.06 | $0.00 | $0.00 | $0.00 | $9,436,226.87 |
| DEFERRED REVENUE | $54,236.36 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $54,236.36 |
| DSM RECOVERY | $9,580,080.82 | ($460,427.61) | $668,016.21 | $207,588.60 | $0.00 | $0.00 | $0.00 | $9,787,669.42 |
| FAS 133 MARK TO MARKET | $7,763,311.20 | ($44,414.69) | $2,236.77 | ($42,177.92) | $0.00 | $0.00 | $0.00 | $7,721,133.28 |
| FUEL CLAUSE RECOVERY | ($0.01) | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | ($0.01) |
| HEALTH REIMBURSEMENT ACCRUAL | $587,397.20 | ($22,386.33) | $0.00 | ($22,386.33) | $0.00 | $0.00 | $0.00 | $565,010.87 |
| INCOME TAX DEFERRED | $781,074,322.15 | ($1,658,045.02) | $3,989,718.43 | $2,331,673.41 | $873,834.80 | ($4,294,089.33) | ($3,420,254.53) | $779,985,741.03 |
| INCOME TAX DEFERRED CWIP NU | ($39,575,883.74) | $212,210.19 | $0.00 | $212,210.19 | $0.00 | $0.00 | $0.00 | ($39,363,673.55) |
| INJURIES & DAMAGES RESERVE | $3,862,585.15 | ($27,628.08) | $0.00 | ($27,628.08) | $0.00 | $0.00 | $0.00 | $3,834,957.07 |
| MEDICAL INSURANCE CLAIMS | $0.01 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.01 |
| NCCR RECOVERY | $0.01 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.01 |
| OCI - HEDGE SETTLEMENT | $4,064,882.72 | $0.00 | $0.00 | $0.00 | $103,545.29 | ($362,495.74) | ($258,950.45) | $3,805,932.27 |
| OTHER BASIS DIFFERENCES | $74,181,501.34 | $0.00 | $0.00 | $0.00 | $84,300.30 | ($1,013,161.05) | ($928,860.75) | $73,252,640.59 |
| OTHER DEFERRED COST | $126,049,332.49 | ($5,181,730.08) | $25,214,272.96 | $20,032,542.88 | $0.00 | $0.00 | $0.00 | $146,081,875.37 |
| TAX CREDIT CARRYFORWARD | $470,851,990.15 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $470,851,990.15 |
| UNBILLED FUEL REVENUES | $23,051,472.53 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $23,051,472.53 |



PUBLIC DISCLOSURE DOCUMENT

FERC Form 1 & 2 Disclosure Detail Report
Schedule 64
2023 - Actuals - GPC & PFC
Southern Consolidated
From January To February

| | Balance at the Beginning of the Period | CHANGES DURING YEAR | | | ADJUSTMENTS | | | Balance at the End of the Period |
|---|---|---|---|---|---|---|---|---|
| | | Amounts Debited to 410 | Amounts Credited to 411 | Net 410/411 DR/CR | Amounts Debited | Amounts Credited | Net Adjustment Amount DR/CR | |
| **190 Accum Deferred Taxes** | | | | | | | | |
| UNPROTECTED GROSS UP EADIT NCCR | ($36,712,624.89) | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | ($36,712,624.89) |
| Total For 190 Accum Deferred Taxes | $1,473,261,811.89 | ($7,396,014.11) | $30,942,192.13 | $23,546,178.02 | $1,061,680.39 | ($5,669,746.12) | ($4,608,065.73) | $1,492,199,924.18 |
| Total For All Accounts: | $1,473,261,811.89 | ($7,396,014.11) | $30,942,192.13 | $23,546,178.02 | $1,061,680.39 | ($5,669,746.12) | ($4,608,065.73) | $1,492,199,924.18 |



PUBLIC DISCLOSURE DOCUMENT

FERC Form 1 & 2 Disclosure Detail Report
Schedule 64
2023 - Actuals - GPC & PFC
Southern Consolidated
From January To February

| | Balance at the Beginning of the Period | CHANGES DURING YEAR | | | ADJUSTMENTS | | | Balance at the End of the Period |
|---|---|---|---|---|---|---|---|---|
| | | Amounts Debited to 410 | Amounts Credited to 411 | Net 410/411 DR/CR | Amounts Debited | Amounts Credited | Net Adjustment Amount DR/CR | |
| 281 Accum Deferred Taxes | | | | | | | | |
| ACCELERATED DEPRECIATION | ($564,996,931.25) | ($1,759,919.17) | $11,658,465.81 | $9,898,546.64 | $57.26 | ($3,739,190.87) | ($3,739,133.61) | ($558,837,518.22) |
| Total For 281 Accum Deferred Taxes | ($564,996,931.25) | ($1,759,919.17) | $11,658,465.81 | $9,898,546.64 | $57.26 | ($3,739,190.87) | ($3,739,133.61) | ($558,837,518.22) |



PUBLIC DISCLOSURE DOCUMENT

FERC Form 1 & 2 Disclosure Detail Report
Schedule 64
2023 - Actuals - GPC & PFC
Southern Consolidated
From January To February

| | Balance at the Beginning of the Period | CHANGES DURING YEAR | | | ADJUSTMENTS | | | Balance at the End of the Period |
|---|---|---|---|---|---|---|---|---|
| | | Amounts Debited to 410 | Amounts Credited to 411 | Net 410/411 DR/CR | Amounts Debited | Amounts Credited | Net Adjustment Amount DR/CR | |
| 282 Accum Deferred Taxes | | | | | | | | |
| ACCELERATED DEPRECIATION | ($3,460,546,567.74) | ($49,555,804.95) | $22,627,129.84 | ($26,928,675.11) | $6.96 | ($7,253,812.71) | ($7,253,805.75) | ($3,494,729,048.60) |
| ASSET RETIREMENT OBLIGATIONS | ($7,561,655.81) | $0.00 | ($308,700.47) | ($308,700.47) | $0.00 | $0.00 | $0.00 | ($7,870,356.28) |
| BASIS DIFFERENCES | $565,754,964.36 | $1,084,299.35 | ($15,304,369.39) | ($14,220,070.04) | $0.00 | $0.00 | $0.00 | $551,534,894.32 |
| BASIS DIFFERENCES - VOGTLE | $53,652,675.69 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $53,652,675.69 |
| BONUS DEPRECIATION SEC 29 | ($693,924.84) | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | ($693,924.84) |
| OTHER BASIS DIFFERENCES | ($297,029,712.65) | $0.00 | ($2,239,031.45) | ($2,239,031.45) | $4,650,381.91 | ($8,545,365.90) | ($3,894,983.99) | ($303,163,728.09) |
| OTHER PROPERTY DIFFERENCES | ($23,529,688.61) | $12,879.03 | ($288,858.25) | ($275,979.22) | $0.00 | $0.00 | $0.00 | ($23,805,667.83) |
| T,D & A OTHER BASIS DIFFERENCES | ($4,052,294.23) | $0.00 | $60,366.99 | $60,366.99 | $0.00 | $0.00 | $0.00 | ($3,991,927.24) |
| Total For 282 Accum Deferred Taxes | ($3,174,006,203.83) | ($48,458,626.57) | $4,546,537.27 | ($43,912,089.30) | $4,650,388.87 | ($15,799,178.61) | ($11,148,789.74) | ($3,229,067,082.87) |
| Total For All Accounts: | ($3,739,003,135.08) | ($50,218,545.74) | $16,205,003.08 | ($34,013,542.66) | $4,650,446.13 | ($19,538,369.48) | ($14,887,923.35) | ($3,787,904,601.09) |



PUBLIC DISCLOSURE DOCUMENT

FERC Form 1 & 2 Disclosure Detail Report
Schedule 64
2023 - Actuals - GPC & PFC
Southern Consolidated
From January To February

| | Balance at the Beginning of the Period | CHANGES DURING YEAR | | | ADJUSTMENTS | | | Balance at the End of the Period |
|---|---|---|---|---|---|---|---|---|
| | | Amounts Debited to 410 | Amounts Credited to 411 | Net 410/411 DR/CR | Amounts Debited | Amounts Credited | Net Adjustment Amount DR/CR | |
| **283 Accum Deferred Taxes** | | | | | | | | |
| ADDITIONAL PENSION DEDUCTION | ($411,670,611.09) | ($5,488,228.77) | $0.00 | ($5,488,228.77) | $0.00 | $0.00 | $0.00 | ($417,158,839.86) |
| AFFIRMATIVE ADJUSTMENTS | ($40,375,959.21) | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | ($40,375,959.21) |
| CUSTOMER ADVANCES ON CONSTRUCTION | $31,281,310.98 | ($4,030,456.85) | $0.00 | ($4,030,456.85) | $0.00 | $0.00 | $0.00 | $27,250,854.13 |
| DEFERRED INTERCOMPANY GAIN | ($28,926.17) | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | ($28,926.17) |
| DEFERRED INTEREST ON NUCLEAR FUEL | ($10,514,297.24) | ($174,725.89) | $0.00 | ($174,725.89) | $0.00 | $0.00 | $0.00 | ($10,689,023.13) |
| DEFERRED JOBS REVENUE & EXPENSES | ($1,039,789.61) | $0.00 | $110,018.53 | $110,018.53 | $0.00 | $0.00 | $0.00 | ($929,771.08) |
| EMISSION ALLOWANCES | ($1,930,083.27) | $0.00 | $396.23 | $396.23 | $0.00 | $0.00 | $0.00 | ($1,929,687.04) |
| FLAT BILL RECOVERY | ($8,922,561.42) | $0.00 | $3,977,509.91 | $3,977,509.91 | $0.00 | $0.00 | $0.00 | ($4,945,051.51) |
| FUEL CLAUSE RECOVERY | ($548,162,297.01) | ($13,771,925.30) | $0.00 | ($13,771,925.30) | $0.00 | $0.00 | $0.00 | ($561,934,222.31) |
| LEVELIZED PURCHASE POWER | ($1,253,178.91) | $0.00 | $4,020,397.93 | $4,020,397.93 | $0.00 | $0.00 | $0.00 | $2,767,219.02 |
| NCCR RECOVERY | ($13,072,667.55) | ($90,999.75) | $60,078.91 | ($30,920.84) | $0.00 | $0.00 | $0.00 | ($13,103,588.39) |
| NUCLEAR OUTAGE | ($7,924,580.40) | ($3,161,650.78) | $0.00 | ($3,161,650.78) | $0.00 | $0.00 | $0.00 | ($11,086,231.18) |
| OTHER BASIS DIFFERENCES | ($111,350,034.16) | $0.00 | $0.00 | $0.00 | $1,588,463.43 | ($2,919,660.49) | ($1,331,197.06) | ($112,681,231.22) |
| PREMIUM ON REACQUIRED DEBT | ($56,798,336.47) | $0.00 | $731,891.83 | $731,891.83 | $0.00 | $0.00 | $0.00 | ($56,066,444.64) |
| REG ASSET - CLOUD COMPUTING | ($15,717,987.36) | $0.00 | $133,108.70 | $133,108.70 | $0.00 | $0.00 | $0.00 | ($15,584,878.66) |
| REG ASSET - COVID COSTS | ($6,719,908.42) | $0.00 | $373,328.24 | $373,328.24 | $0.00 | $0.00 | $0.00 | ($6,346,580.18) |
| REG ASSET - CUST USAGE DATA COSTS | ($86,848.50) | $0.00 | $11,642.27 | $11,642.27 | $0.00 | $0.00 | $0.00 | ($75,206.23) |
| REG ASSET - IQTBEE PROGRAM | ($8,802.56) | $0.00 | $235.18 | $235.18 | $0.00 | $0.00 | $0.00 | ($8,567.38) |
| REG ASSET - TOU MB REVENUE EROSION | ($338,221.06) | ($73,282.72) | $0.00 | ($73,282.72) | $0.00 | $0.00 | $0.00 | ($411,503.78) |
| REG. ASSET - CANCELED CWIP | $5,434.94 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $5,434.94 |
| REG. ASSET - OBSOLETE INVENTORY | ($3,456,348.42) | $0.00 | $152,396.06 | $152,396.06 | $0.00 | $0.00 | $0.00 | ($3,303,952.36) |
| REG. ASSET - RETIRED UNITS | ($253,079,651.24) | ($5,008,134.60) | $5,294,636.97 | $286,502.37 | $0.00 | $0.00 | $0.00 | ($252,793,148.87) |


PUBLIC DISCLOSURE DOCUMENT

FERC Form 1 & 2 Disclosure Detail Report
Schedule 64
2023 - Actuals - GPC & PFC
Southern Consolidated
From January To February

| | Balance at the Beginning of the Period | CHANGES DURING YEAR | | | ADJUSTMENTS | | | Balance at the End of the Period |
|---|---|---|---|---|---|---|---|---|
| | | Amounts Debited to 410 | Amounts Credited to 411 | Net 410/411 DR/CR | Amounts Debited | Amounts Credited | Net Adjustment Amount DR/CR | |
| **283 Accum Deferred Taxes** | | | | | | | | |
| REG. ASSET - TAX LEGISLATIVE ADJ | ($1,892,678.69) | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | ($1,892,678.69) |
| STORM DAMAGE RESERVE | $22,214,682.88 | ($3,932,122.84) | $0.00 | ($3,932,122.84) | $0.00 | $0.00 | $0.00 | $18,282,560.04 |
| Total For 283 Accum Deferred Taxes | ($1,440,842,339.96) | ($35,731,527.50) | $14,865,640.76 | ($20,865,886.74) | $1,588,463.43 | ($2,919,660.49) | ($1,331,197.06) | ($1,463,039,423.76) |
| Total For All Accounts: | ($3,706,583,663.15) | ($93,346,087.35) | $62,012,835.97 | ($31,333,251.38) | $7,300,589.95 | ($28,127,776.09) | ($20,827,186.14) | ($3,758,744,100.67) |



PUBLIC DISCLOSURE DOCUMENT

# Operating Report Schedule 4
# Georgia Power Company
# Current Period: Mar-23

## GP1 - Total Georgia Power Company

CONFIDENTIAL

## Operating Report Schedule 4 Summary of Income Statement

Current Period: Mar-23

Time run: 4/13/2023 3:14:25 PM

### M4111110 - Total Operating Revenues (M)

| | Current Month This Year | Current Month Last Year | Year to Date This Year | Year to Date Last Year | 12 Months Ended This Year | 12 Months Ended Last Year |
|---|---|---|---|---|---|---|
| M4111111 - Territorial Sales (M) | $650,383,778.74 | $642,487,112.73 | $1,981,413,083.97 | $2,017,547,904.41 | $10,756,340,123.20 | $8,708,985,200.03 |
| M4111114 - Non-Territorial Sales (M) | $16,259,170.96 | $16,898,145.45 | $31,254,255.74 | $65,374,066.92 | $200,165,369.83 | $217,893,154.56 |
| M4111116 - Other Operating Revenues (M) | $42,062,136.08 | $32,333,898.84 | $112,740,405.25 | $101,612,146.38 | $422,603,391.12 | $426,155,781.79 |
| **Total Operation Revenue** | **$708,705,085.78** | **$691,719,157.02** | **$2,125,407,744.96** | **$2,184,534,117.71** | **$11,379,108,884.15** | **$9,353,034,136.38** |

### M5000000 - Total Operating Expenses (M)

| | Current Month This Year | Current Month Last Year | Year to Date This Year | Year to Date Last Year | 12 Months Ended This Year | 12 Months Ended Last Year |
|---|---|---|---|---|---|---|
| M5110000 - Total Operations - NonFuel (M) | $117,746,875.17 | $82,218,451.23 | $300,877,963.40 | $332,515,287.91 | $1,299,577,181.84 | $1,320,491,150.12 |
| M5500500 - Fuel Expense Incl. Handling (M) | $131,458,386.27 | $127,318,478.74 | $401,963,260.08 | $418,670,363.06 | $2,469,159,835.50 | $1,554,682,774.15 |
| M5600010 - Purchased Power - Energy (M) | $82,629,179.31 | $97,835,639.05 | $253,133,099.40 | $294,809,558.13 | $1,957,244,646.37 | $1,307,076,560.28 |
| M5600011 - Purchased Power - Capacity & Other (M) | $28,361,982.28 | $21,012,434.63 | $84,832,759.50 | $66,567,389.61 | $303,852,379.89 | $281,468,810.58 |
| **Total Operating Expense** | **$360,196,423.03** | **$328,385,003.65** | **$1,040,807,082.38** | **$1,112,562,598.71** | **$6,029,834,043.60** | **$4,463,719,295.13** |

| | Current Month This Year | Current Month Last Year | Year to Date This Year | Year to Date Last Year | 12 Months Ended This Year | 12 Months Ended Last Year |
|---|---|---|---|---|---|---|
| M5120000 - Total Maintenance - NonFuel (M) | $45,129,203.78 | $45,362,590.23 | $121,189,215.43 | $133,998,197.61 | $688,122,933.93 | $663,491,257.28 |
| **Total Maintenance Expense** | **$45,129,203.78** | **$45,362,590.23** | **$121,189,215.43** | **$133,998,197.61** | **$688,122,933.93** | **$663,491,257.28** |
| **Total Operation and Maintenance Expense** | **$405,325,626.81** | **$373,747,593.88** | **$1,161,996,297.81** | **$1,246,560,796.32** | **$6,717,956,977.53** | **$5,127,210,552.41** |
| M5030030 - Income Taxes (M) | $16,111,200.83 | $11,795,137.32 | $64,991,917.77 | $31,910,564.12 | $402,926,133.07 | $240,176,798.98 |
| M5300000 - Depreciation and Amortization (M) | $118,345,922.57 | $94,974,473.76 | $352,898,626.07 | $292,959,472.23 | $1,257,781,679.62 | $1,140,994,073.09 |
| M5300003 - Total Accretion Expense (M) | $18,960,407.02 | $18,843,167.61 | $56,774,808.75 | $57,341,594.06 | $230,485,310.92 | $234,978,219.86 |
| M5300004 - Total (Gain)/Loss on Disp of Plant & Allow (M) | ($339.86) | ($100,841.16) | ($55,472.75) | ($126,980.76) | ($664,372.73) | ($490,908.46) |
| M5400000 - Taxes Other than Income Taxes - Utility Ops (M) | $42,886,610.29 | $41,991,671.12 | $130,639,819.04 | $124,604,542.79 | $532,912,465.16 | $484,767,010.14 |
| **Total Electric Operating Expense** | **$601,629,427.66** | **$541,251,202.53** | **$1,767,245,996.69** | **$1,753,249,988.76** | **$9,141,398,193.57** | **$7,227,635,746.02** |

### M4111000 - Operating Income (M)

| | | | | | | |
|---|---|---|---|---|---|---|
| **Total Operating Income - Electric** | **$107,075,658.12** | **$150,467,954.49** | **$358,161,748.27** | **$431,284,128.95** | **$2,237,710,690.58** | **$2,125,398,390.36** |

### M5010020 - Other Income and Deductions (M)



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# Operating Report Schedule 4
# Georgia Power Company
# Current Period: Mar-23

| | Current Month This Year | Current Month Last Year | Year to Date This Year | Year to Date Last Year | 12 Months Ended This Year | 12 Months Ended Last Year |
|---|---|---|---|---|---|---|
| M5012004 - Other Income - OID (M) | $25,598,924.68 | $15,355,460.33 | $41,286,274.84 | $35,385,337.29 | $100,465,390.66 | $92,198,123.43 |
| M5012006 - Allowance for Equity Funds Used During Construction (M) | $16,359,466.54 | $11,193,393.13 | $47,687,193.61 | $34,461,458.69 | $169,637,926.04 | $130,531,818.28 |
| M5012007 - Total Other Deductions (M) | ($7,814,607.56) | ($6,176,318.31) | ($21,725,534.82) | ($10,738,990.16) | ($280,515,408.88) | ($1,698,940,293.50) |
| M5012014 - Total Taxes Other than Income Taxes - OID (M) | ($1,226,922.28) | ($1,153,023.57) | ($3,733,986.89) | ($3,448,423.72) | ($15,414,928.88) | ($14,154,906.55) |
| M5012015 - Income Taxes - OID (M) | $1,247,231.91 | $1,391,039.68 | $12,464,197.73 | $1,712,127.36 | $10,741,218.70 | $395,746,772.59 |
| **Net Other Income & Deductions** | **$34,164,093.29** | **$20,610,551.26** | **$75,978,144.47** | **$57,371,509.46** | **($15,085,802.36)** | **($1,094,618,485.75)** |

## M5021000 - Interest Expense, Net of Amounts Capitalized (M)

| | Current Month This Year | Current Month Last Year | Year to Date This Year | Year to Date Last Year | 12 Months Ended This Year | 12 Months Ended Last Year |
|---|---|---|---|---|---|---|
| M5021002 - Total Amort Debt Disc Exp Prem Gain & Loss (M) | $2,276,187.69 | $3,266,758.28 | $6,614,418.55 | $9,422,426.41 | $29,117,043.52 | $30,378,528.60 |
| M5021003 - Total Other Interest Expense (M) | $9,089,297.38 | $1,039,627.99 | $26,635,786.30 | $5,266,831.42 | $55,963,761.72 | $16,579,834.76 |
| M5021004 - Total AFUDC - Debt (M) | ($9,469,230.10) | ($5,860,316.88) | ($26,928,412.85) | ($17,424,394.02) | ($95,369,331.98) | ($65,252,573.50) |
| M5021005 - Interest on Long-Term Debt (M) | $44,314,033.03 | $35,868,000.46 | $130,523,620.67 | $105,936,721.35 | $505,406,402.50 | $430,842,633.89 |
| M5021006 - Total Interest on Debt to Assoc Companies (M) | $853,382.16 | $302,443.90 | $869,382.16 | $316,268.90 | $2,865,932.54 | $483,775.88 |
| **Net Interest Charges** | **$47,063,670.16** | **$34,616,513.75** | **$137,714,794.83** | **$103,517,854.06** | **$497,983,808.30** | **$413,032,199.63** |

## M4100000 - Earnings Before Pref Dividends (M)

| | Current Month This Year | Current Month Last Year | Year to Date This Year | Year to Date Last Year | 12 Months Ended This Year | 12 Months Ended Last Year |
|---|---|---|---|---|---|---|
| **Net Income Before Pref Dividends** | **$94,176,081.25** | **$136,461,992.00** | **$296,425,097.91** | **$385,137,784.35** | **$1,724,641,079.92** | **$617,747,704.98** |

## M5022000 - Dividends on Preferred Stock of Subsidiaries (M)

| | Current Month This Year | Current Month Last Year | Year to Date This Year | Year to Date Last Year | 12 Months Ended This Year | 12 Months Ended Last Year |
|---|---|---|---|---|---|---|
| **Dividends on Pref Stock** | **$0.00** | **$0.00** | **$0.00** | **$0.00** | **$0.00** | **$0.00** |

## M0000004 - Net Income After Pref Dividends (M)

| | Current Month This Year | Current Month Last Year | Year to Date This Year | Year to Date Last Year | 12 Months Ended This Year | 12 Months Ended Last Year |
|---|---|---|---|---|---|---|
| **Net Income After Pref Dividends** | **$94,176,081.25** | **$136,461,992.00** | **$296,425,097.91** | **$385,137,784.35** | **$1,724,641,079.92** | **$617,747,704.98** |



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**GP1 - Total Georgia Power Company**

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**Schedule 4A Summary of Amortization and Income Tax Expense**

**Current Period: Mar-23**

Time run: 4/13/2023 3:16:45 PM

## AMORTIZATION:

### M5300002 - Amortization (M)

| | Current Month This Year | Current Month Last Year | Year to Date This Year | Year to Date Last Year | 12 Months Ended This Year | 12 Months Ended Last Year |
|---|---|---|---|---|---|---|
| M5200015 - Amort of Limited Term Elec Plant (M) | $4,545,073.59 | $1,464,059.97 | $13,088,267.95 | $11,880,463.33 | $51,209,996.06 | $41,311,160.64 |
| M5200018 - Amort of Elec Plant Acquisition Adj (M) | $53,396.00 | $53,396.00 | $160,188.00 | $160,188.00 | $640,752.00 | $640,752.00 |
| M5200019 - Regulatory Debits - ARO (M) | $14,552,946.51 | $14,487,863.52 | $43,658,839.41 | $44,186,536.34 | $182,002,014.67 | $172,270,532.51 |
| M5200020 - Regulatory Credits - ARO (M) | ($21,373,665.82) | ($22,600,247.84) | ($64,014,342.18) | ($67,716,890.61) | ($265,124,614.35) | ($275,386,892.79) |
| M5200021 - Regulatory Debits (M) | $10,608,015.04 | $6,547,766.75 | $31,822,303.10 | $19,643,300.25 | $110,164,268.49 | $78,573,201.00 |
| M5200022 - Regulatory Credits (M) | ($238,974.45) | ($104,967.36) | ($716,923.35) | ($314,902.08) | ($1,716,262.53) | ($1,259,608.48) |
| M5200024 - Amort of Inv Tax Credit Adj Utility Ops (M) | ($905,588.19) | ($800,543.93) | ($2,716,764.57) | ($2,401,631.79) | ($9,253,686.93) | ($7,774,616.83) |
| **M5300002 - Amortization (M) Total** | **$7,241,202.68** | **($952,672.89)** | **$21,281,568.36** | **$5,437,063.44** | **$67,922,467.41** | **$8,374,528.05** |

### M5300040 - (Gain)/Loss on Disp of Plant & Allow (M)

| | Current Month This Year | Current Month Last Year | Year to Date This Year | Year to Date Last Year | 12 Months Ended This Year | 12 Months Ended Last Year |
|---|---|---|---|---|---|---|
| M5300041 - Gains from Disp of Utility Plant (M) | ($339.86) | ($100,841.16) | ($55,472.74) | ($126,980.76) | ($671,136.12) | ($490,803.58) |
| M5300042 - Losses from Disp of Utility Plant (M) | $0.00 | $0.00 | ($0.01) | $0.00 | $6,984.51 | $0.00 |
| M5300043 - Gains from Disp of Allowances (M) | $0.00 | $0.00 | $0.00 | $0.00 | ($221.12) | ($104.88) |
| **M5300040 - (Gain)/Loss on Disp of Plant & Allow (M) Total** | **($339.86)** | **($100,841.16)** | **($55,472.75)** | **($126,980.76)** | **($664,372.73)** | **($490,908.46)** |

| | Current Month This Year | Current Month Last Year | Year to Date This Year | Year to Date Last Year | 12 Months Ended This Year | 12 Months Ended Last Year |
|---|---|---|---|---|---|---|
| **Total Amortization & Gain/Loss on Disposition** | **$7,240,862.82** | **($1,053,514.05)** | **$21,226,095.61** | **$5,310,082.68** | **$67,258,094.68** | **$7,883,619.59** |

| | | | | | | |
|---|---|---|---|---|---|---|
| M5012050 - Misc Amortization (M) | $815.00 | $4,168.45 | $9,151.90 | $12,505.35 | $46,667.95 | $50,021.40 |

| | Current Month This Year | Current Month Last Year | Year to Date This Year | Year to Date Last Year | 12 Months Ended This Year | 12 Months Ended Last Year |
|---|---|---|---|---|---|---|
| **Total All Amortization** | **$7,241,677.82** | **($1,049,345.60)** | **$21,235,247.51** | **$5,322,588.03** | **$67,304,762.63** | **$7,933,640.99** |

## INCOME TAX EXPENSE:



**PUBLIC DISCLOSURE DOCUMENT**

# Operating Report Schedule 4A
# Georgia Power Company
# Current Period: Mar-23

## M5030030 - Income Taxes (M)

| | Current Month This Year | Current Month Last Year | Year to Date This Year | Year to Date Last Year | 12 Months Ended This Year | 12 Months Ended Last Year |
|---|---|---|---|---|---|---|
| M5310000 - Inc Tax-Curr Federal (M) | ($27,420,331.40) | ($46,898,001.68) | ($14,276,060.26) | $8,154,294.53 | $28,414,867.85 | $286,529,450.73 |
| M5320000 - Inc Tax-Curr State (M) | ($36,964,387.08) | ($15,664,720.18) | ($37,936,739.81) | ($7,295,194.81) | $11,647,676.84 | $1,480,674.67 |
| M5330000 - Def Income Taxes - Federal (M) | $38,947,651.02 | $53,020,335.12 | $62,414,001.11 | $8,203,291.92 | $254,954,600.89 | ($90,649,263.20) |
| M5340000 - Def Income Taxes - State (M) | $41,548,268.29 | $21,337,524.06 | $54,790,716.73 | $22,848,172.48 | $107,908,987.49 | $42,815,936.78 |
| **M5030030 - Income Taxes (M) Total** | **$16,111,200.83** | **$11,795,137.32** | **$64,991,917.77** | **$31,910,564.12** | **$402,926,133.07** | **$240,176,798.98** |

## M5012015 - Income Taxes - OID (M)

| | Current Month This Year | Current Month Last Year | Year to Date This Year | Year to Date Last Year | 12 Months Ended This Year | 12 Months Ended Last Year |
|---|---|---|---|---|---|---|
| M5012051 - Inc Tax-OID-Curr Federal (M) | ($4,748,761.01) | $4,607,318.24 | ($1,827,338.40) | $7,040,791.66 | ($21,477,770.11) | ($6,843,953.30) |
| M5012052 - Inc Tax-OID-Curr State (M) | $35,810,551.88 | ($23,686,142.17) | $27,996,294.12 | ($32,067,634.43) | ($2,797,627.59) | $12,297,750.89 |
| M5012053 - Def Inc Tax-OID-Federal (M) | $7,287,429.13 | ($1,942,239.05) | $2,622,280.36 | $2,880,869.10 | ($49,312,732.38) | ($320,949,184.70) |
| M5012054 - Def Inc Tax-OID-State (M) | ($39,596,451.91) | $19,630,023.30 | ($41,255,433.81) | $20,433,846.31 | $62,846,911.38 | ($80,251,385.48) |
| **M5012015 - Income Taxes - OID (M) Total** | **($1,247,231.91)** | **($1,391,039.68)** | **($12,464,197.73)** | **($1,712,127.36)** | **($10,741,218.70)** | **($395,746,772.59)** |

## Total Income Tax Charged to Income Account

| | Current Month This Year | Current Month Last Year | Year to Date This Year | Year to Date Last Year | 12 Months Ended This Year | 12 Months Ended Last Year |
|---|---|---|---|---|---|---|
| Current Tax Prov - Fed | ($32,169,092.41) | ($42,290,683.44) | ($16,103,398.66) | $15,195,086.19 | $6,937,097.74 | $279,685,497.43 |
| Current Tax Prov - State | ($1,153,835.20) | ($39,350,862.35) | ($9,940,445.69) | ($39,362,829.24) | $8,850,049.25 | $13,778,425.56 |
| Def Tax Provision - Fed | $46,235,080.15 | $51,078,096.07 | $65,036,281.47 | $11,084,161.02 | $205,641,868.51 | ($411,598,447.90) |
| Def Tax Provision - State | $1,951,816.38 | $40,967,547.36 | $13,535,282.92 | $43,282,018.79 | $170,755,898.87 | ($37,435,448.70) |
| **Total Income Tax Charged to Income Account Total** | **$14,863,968.92** | **$10,404,097.64** | **$52,527,720.04** | **$30,198,436.76** | **$392,184,914.37** | **($155,569,973.61)** |



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### GP1 - Total Georgia Power Company

CONFIDENTIAL

### Operating Report Schedule 5 - Balance Sheet

### Current Period: Mar-23

Time run: 4/12/2023 2:47:43 PM

### M1100000 - Assets and Other Debits (M)

| | Current Balance | End of Prev Yr | Change |
|---|---|---|---|
| M1111010 - Cash and Cash Equivalents (M) | ($478,666.56) | $364,462,363.98 | ($364,941,030.54) |
| **M1111000 - Total Cash and Cash Equivalents (M) Total** | **($478,666.56)** | **$364,462,363.98** | **($364,941,030.54)** |
| M1112142 - Customer Accounts Receivable (M) | $1,047,039,992.60 | $737,129,339.96 | $309,910,652.64 |
| **M1112100 - Total Customer Accounts Receivable (M) Total** | **$1,047,039,992.60** | **$737,129,339.96** | **$309,910,652.64** |
| M1112144 - Accum Prov for Uncollectible Accounts (M) | ($2,795,327.20) | ($2,535,162.10) | ($260,165.10) |
| **M1112200 - Total Accumulated Provision for Uncollectible Accounts (M) Total** | **($2,795,327.20)** | **($2,535,162.10)** | **($260,165.10)** |
| M1112132 - Interest Special Deposits (M) | $0.00 | $0.00 | $0.00 |
| **M1112500 - Total Interest Special Deposits (M) Total** | **$0.00** | **$0.00** | **$0.00** |
| M1113151 - Total Fuel Stock (M) | $387,885,381.58 | $281,851,393.14 | $106,033,988.44 |
| M1113154 - Total Plant Materials and Supplies (M) | $773,670,775.03 | $728,169,157.39 | $45,501,617.64 |
| M1113158 - Total Allowances Inventory (M) | $7,236,973.55 | $7,239,519.78 | ($2,546.23) |
| M1113310 - Fuel Stock Expenses Undistributed (M) | $3,450,873.01 | $2,315,874.26 | $1,134,998.75 |
| M1113320 - Merchandise (M) | $0.00 | $0.00 | $0.00 |
| M1113330 - Other Materials and Supplies (M) | $311,136.05 | $389,374.51 | ($78,238.46) |
| M1113350 - Stores Expense Undistributed (M) | $170,258.33 | ($45,306.15) | $215,564.48 |
| **M1113000 - Inventories (M) Total** | **$1,172,725,397.55** | **$1,019,920,012.93** | **$152,805,384.62** |
| M1114100 - Prepaid Income Taxes (M) | $23,014,978.17 | $11,979,473.75 | $11,035,504.42 |
| M1114301 - Prepayments (M) | $26,429,839.31 | $21,103,663.68 | $5,326,175.63 |
| M1114302 - Total Prepay LTSA (M) | $42,337,595.43 | $62,753,225.20 | ($20,415,629.77) |
| **M1114000 - Total Prepaid Expenses (M) Total** | **$91,782,412.91** | **$95,836,362.63** | **($4,053,949.72)** |
| M1114171 - Interest and Dividends Receivable (M) | ($1.70) | $1,285,083.78 | ($1,285,085.48) |
| **M1114150 - Total Interest and Dividends Receivable (M) Total** | **($1.70)** | **$1,285,083.78** | **($1,285,085.48)** |
| M1114172 - Rents Receivable (M) | $18,255,588.83 | $16,137,113.38 | $2,118,475.45 |



**PUBLIC DISCLOSURE DOCUMENT**

# Operating Report Schedule 5
# Georgia Power Company
# Current Period: Mar-23

| | Current Balance | End of Prev Yr | Change |
|---|---|---|---|
| **M1114200 - Total Rents Receivable (M) Total** | **$18,255,588.83** | **$16,137,113.38** | **$2,118,475.45** |
| M1114174 - Misc Current & Accrued Assets (M) | $63,635,719.23 | $53,092,705.27 | $10,543,013.96 |
| **M1114510 - Total Misc Current & Accrued Assets (M) Total** | **$63,635,719.23** | **$53,092,705.27** | **$10,543,013.96** |
| M1114601 - Deriv Asset Nhdg-St (M) | $774,991.37 | $26,000.00 | $748,991.37 |
| M1114602 - Deriv Asset Hdg-St (M) | $10,145,181.13 | $35,372,809.06 | ($25,227,627.93) |
| **M1114600 - Derivative Financial Instruments - ST Assets (M) Total** | **$10,920,172.50** | **$35,398,809.06** | **($24,478,636.56)** |
| M1112143 - Other Accounts Receivable (M) | $135,158,098.17 | $155,342,254.86 | ($20,184,156.69) |
| **M1121300 - Total Other Accounts Receivable (M) Total** | **$135,158,098.17** | **$155,342,254.86** | **($20,184,156.69)** |
| M1121134 - Other Special Deposits (M) | $114,947,965.65 | $60,000,000.00 | $54,947,965.65 |
| **M1121301 - Total Other Special Deposits (M) Total** | **$114,947,965.65** | **$60,000,000.00** | **$54,947,965.65** |
| M1121321 - Accounts & Notes Receivable - Affiliate (M) | $59,354,940.18 | $53,100,052.52 | $6,254,887.66 |
| **M1121320 - Total Accounts & Notes Receivable - Affiliate (M) Total** | **$59,354,940.18** | **$53,100,052.52** | **$6,254,887.66** |
| M1121173 - Accrued Utility Revenues (M) | $199,433,936.69 | $342,459,402.63 | ($143,025,465.94) |
| **M1121400 - Total Accrued Utility Revenues (M) Total** | **$199,433,936.69** | **$342,459,402.63** | **($143,025,465.94)** |
| **M1110000 - Current and Accrued Assets (M) Total** | **$2,909,980,228.85** | **$2,931,628,338.90** | **($21,648,110.05)** |
| M1131101 - Electric Plant in Service (M) | $42,098,338,955.43 | $41,502,712,307.45 | $595,626,647.98 |
| M1131102 - Property under Capital Lease (M) | $1,870,393,233.44 | $1,867,822,790.01 | $2,570,443.43 |
| M1131103 - Electric Plant Purchased or Sold (M) | $0.00 | $0.00 | $0.00 |
| M1131104 - Experimental electric plant unclassified (M) | $0.00 | $0.00 | $0.00 |
| M1131106 - Plant Held for Future Use (M) | $106,028,126.36 | $106,067,322.97 | ($39,196.61) |
| M1131108 - Elec Plant Acquisition Adj (M) | $28,251,084.93 | $28,251,084.93 | $0.00 |
| M1131111 - Nuclear fuel Stock (M) | $753,534,467.02 | $705,841,533.55 | $47,692,933.47 |
| **M1131100 - Total Plant in Service (M) Total** | **$44,856,545,867.18** | **$44,210,695,038.91** | **$645,850,828.27** |
| M1131450 - Construction Work in Progress (M) | $8,644,704,901.90 | $8,120,609,321.51 | $524,095,580.39 |
| M1131500 - Nuclear Fuel CWIP (M) | $224,324,076.56 | $237,956,861.08 | ($13,632,784.52) |
| **M1131200 - Total Construction Work in Progress (M) Total** | **$8,869,028,978.46** | **$8,358,566,182.59** | **$510,462,795.87** |
| M1131201 - Accum Prov for Depreciation-Utility Plant (M) | ($12,905,226,909.36) | ($12,643,823,900.26) | ($261,403,009.10) |
| M1131202 - Accum Prov for Amortization (M) | ($523,415,454.28) | ($510,204,155.11) | ($13,211,299.17) |
| M1131203 - Accum Prov for Amort Elec Plant Acq Adj (M) | ($27,621,348.93) | ($27,452,009.03) | ($169,339.90) |
| M1131205 - Accum Prov Amort of Nuclear Fuel (M) | ($366,937,051.79) | ($340,156,167.69) | ($26,780,884.10) |
| **M1131400 - Total Accumulated Provision (M) Total** | **($13,823,200,764.36)** | **($13,521,636,232.09)** | **($301,564,532.27)** |
| **M1131000 - Utility Plant (M) Total** | **$39,902,374,081.28** | **$39,047,624,989.41** | **$854,749,091.87** |
| M1131230 - Investments in Affiliated Companies (M) | $12,028,596.34 | $11,172,731.37 | $855,864.97 |
| **M1132100 - Total Investment in Affiliated Companies (M) Total** | **$12,028,596.34** | **$11,172,731.37** | **$855,864.97** |



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# Operating Report Schedule 5
# Georgia Power Company
# Current Period: Mar-23

| | Current Balance | End of Prev Yr | Change |
|---|---|---|---|
| M1131231 - Investments in Subsidiary Companies (M) | $37,497,411.37 | $39,999,758.46 | ($2,502,347.09) |
| **M1132150 - Total Investment in Subsidiary Companies (M) Total** | **$37,497,411.37** | **$39,999,758.46** | **($2,502,347.09)** |
| M1132124 - Other Investments (M) | $10,229,632.00 | $4,879,512.00 | $5,350,120.00 |
| **M1132200 - Total Other Investments (M) Total** | **$10,229,632.00** | **$4,879,512.00** | **$5,350,120.00** |
| M1132125 - Sinking Funds (M) | $0.00 | $0.00 | $0.00 |
| **M1132250 - Total Sinking Funds (M) Total** | **$0.00** | **$0.00** | **$0.00** |
| M1132301 - Prepaid Pension (M) | $1,653,401,064.99 | $1,606,161,792.41 | $47,239,272.58 |
| M1132400 - Other Special Funds (M) | $44,756,182.15 | $55,781,283.63 | ($11,025,101.48) |
| M1134000 - Nuclear decommissioning trusts (M) | $1,041,355,308.73 | $1,037,945,139.08 | $3,410,169.65 |
| **M1132300 - Total Other Special Funds (M) Total** | **$2,739,512,555.87** | **$2,699,888,215.12** | **$39,624,340.75** |
| M1133373 - Deriv Asset Nhdg-Lt (M) | $0.00 | $0.00 | $0.00 |
| M1133374 - Deriv Asset Hdg-Lt (M) | $10,814,368.44 | $6,344,516.45 | $4,469,851.99 |
| **M1133310 - Derivative Financial Instruments - LT Assets (M) Total** | **$10,814,368.44** | **$6,344,516.45** | **$4,469,851.99** |
| M1133121 - Nonutility Plant (M) | $120,887,883.71 | $116,883,891.77 | $4,003,991.94 |
| **M1133390 - Total Non-Utility Property (M) Total** | **$120,887,883.71** | **$116,883,891.77** | **$4,003,991.94** |
| M1133122 - Accum Prov for Depr & Amort-NUP (M) | ($13,341,365.81) | ($13,654,690.34) | $313,324.53 |
| **M1133395 - Total Accum Prov for Depr & Amort-NUP (M) Total** | **($13,341,365.81)** | **($13,654,690.34)** | **$313,324.53** |
| **M1132000 - Total Other Property and Investments (M) Total** | **$2,917,629,081.92** | **$2,865,513,934.83** | **$52,115,147.09** |
| M1133181 - Unamortized Debt Expenses (M) | $115,562,601.39 | $117,257,255.76 | ($1,694,654.37) |
| **M1133305 - Total Unamortized Debt Expenses (M) Total** | **$115,562,601.39** | **$117,257,255.76** | **($1,694,654.37)** |
| M1114410 - ORA-Vacation Pay (M) | $102,723,380.84 | $107,812,867.53 | ($5,089,486.69) |
| M1133323 - ORA-Pension and OPRB (M) | $902,991,554.40 | $925,507,696.15 | ($22,516,141.75) |
| M1133325 - Other Regulatory Assets (M) | $1,226,055,692.50 | $1,167,210,696.90 | $58,844,995.60 |
| M1133330 - ORA-Hdg-Unreal Loss-Gas (M) | $44,715,643.41 | $18,452,198.79 | $26,263,444.62 |
| M1133335 - ORA-Storm Damage Rerserve (M) | $0.00 | $0.00 | $0.00 |
| M1133337 - ORA Income Taxes (M) | $591,717,632.26 | $583,342,163.49 | $8,375,468.77 |
| M1133380 - ORA-Asset Retirement Obligations (M) | $4,829,611,375.78 | $4,819,333,058.93 | $10,278,316.85 |
| **M1133320 - Regulatory Assets (M) Total** | **$7,697,815,279.19** | **$7,621,658,681.79** | **$76,156,597.40** |
| M1133183 - Preliminary Survey & Investigations (M) | $26,082,762.68 | $25,728,059.83 | $354,702.85 |
| **M1133327 - Total Preliminary Survey & Investigations (M) Total** | **$26,082,762.68** | **$25,728,059.83** | **$354,702.85** |
| M1133184 - Clearing Accounts (M) | $724,984.85 | $872,500.88 | ($147,516.03) |
| **M1133328 - Total Clearing Accounts (M) Total** | **$724,984.85** | **$872,500.88** | **($147,516.03)** |
| M1133185 - Temporary Facilities (M) | $0.00 | $0.00 | $0.00 |
| **M1133329 - Total Temporary Facilities (M) Total** | **$0.00** | **$0.00** | **$0.00** |



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| | Current Balance | End of Prev Yr | Change |
|---|---|---|---|
| M1133188 - Research Dev and Demo Expenditures (M) | $0.00 | $0.00 | $0.00 |
| **M1133331 - Total Research Dev and Demo Expenditures (M) Total** | **$0.00** | **$0.00** | **$0.00** |
| M1133377 - ADIT-Fed-Asset (M) | $831,154,364.62 | $860,634,423.85 | ($29,480,059.23) |
| M1133378 - ADIT-State-Asset (M) | $617,567,667.73 | $612,627,386.32 | $4,940,281.41 |
| **M1133340 - Accumulated Deferred Income Taxes-Assets (M) Total** | **$1,448,722,032.35** | **$1,473,261,810.17** | **($24,539,777.82)** |
| M1133189 - Unamortized Loss on Reacquired Debt (M) | $209,060,447.82 | $213,071,369.24 | ($4,010,921.42) |
| **M1133350 - Total Unamortized Loss on Reacquired Debt (M) Total** | **$209,060,447.82** | **$213,071,369.24** | **($4,010,921.42)** |
| M1133002 - Misc Def Dr-Csh Sur Val-InsPol (M) | $6,814,125.07 | $6,773,498.19 | $40,626.88 |
| M1133381 - Miscellaneous Deferred Debits - Affiliate (M) | $190,195,810.09 | $185,100,604.93 | $5,095,205.16 |
| M1133382 - Misc Def Debits-Customer Jobbing (M) | $3,802,133.87 | $3,632,458.47 | $169,675.40 |
| M1133383 - Misc Def Debits-Storm Jobbing (M) | ($332,098.25) | ($332,098.25) | $0.00 |
| M1133384 - Other Misc Deferred Debits (M) | $1,789,649,672.09 | $2,193,073,398.38 | ($403,423,726.29) |
| **M1133379 - Miscellaneous Deferred Debits (M) Total** | **$1,990,129,642.87** | **$2,388,247,861.72** | **($398,118,218.85)** |
| **M1133000 - Deferred Debits (M) Total** | **$11,488,097,751.15** | **$11,840,097,539.39** | **($351,999,788.24)** |
| **M1100000 - Assets and Other Debits (M) Total** | **$57,218,081,143.20** | **$56,684,864,802.53** | **$533,216,340.67** |

## M2000000 - Total Liabilities and Equity (M)

| | Current Balance | End of Prev Yr | Change |
|---|---|---|---|
| M2111100 - Notes Payable (M) | $1,500,000,000.00 | $1,600,000,000.00 | ($100,000,000.00) |
| M2111204 - Lease Obligations-Current (M) | $169,956,366.82 | $166,831,742.60 | $3,124,624.22 |
| M2112100 - Accounts Payable - Affiliate (M) | $606,154,511.79 | $932,036,846.65 | ($325,882,334.86) |
| M2112150 - Notes Payable to Assoc Co (M) | $465,430,000.00 | $0.00 | $465,430,000.00 |
| M2112200 - Accounts Payable (M) | $1,087,171,702.13 | $1,034,932,286.53 | $52,239,415.60 |
| M2114000 - Total Customer Deposits (M) | $250,730,189.12 | $251,630,641.71 | ($900,452.59) |
| M2115000 - Total Accrued Income Taxes (M) | ($0.00) | $4,044,840.08 | ($4,044,840.08) |
| M2115100 - Other Accrued Taxes (M) | $221,566,032.76 | $493,035,247.49 | ($271,469,214.73) |
| M2116001 - Interest Accrued (M) | $133,304,947.77 | $156,625,168.82 | ($23,320,221.05) |
| M2116010 - Dividends declared (M) | $0.00 | $0.00 | $0.00 |
| M2116100 - Tax Collections Payable (M) | $11,033,189.46 | $23,654,375.76 | ($12,621,186.30) |
| M2117001 - Total Misc Curr & Accrued Liab (M) | $446,196,607.89 | $481,797,313.52 | ($35,600,705.63) |
| M2117300 - Derivative Financial Instruments - ST Liabs (M) | $87,989,787.36 | $43,778,823.53 | $44,210,963.83 |
| M2117800 - Long Term Debt Due in One Year (M) | $885,578,956.71 | $885,578,956.71 | $0.00 |
| **M2110000 - Total Current and Accrued Liabilities (M) Total** | **$5,865,112,291.81** | **$6,073,946,243.40** | **($208,833,951.59)** |
| M2121001 - Bonds (M) | $100,000,000.00 | $129,000,000.00 | ($29,000,000.00) |



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# Operating Report Schedule 5
# Georgia Power Company
# Current Period: Mar-23

| | Current Balance | End of Prev Yr | Change |
|---|---|---|---|
| M2121002 - Reacquired Bonds (M) | ($100,000,000.00) | ($358,485,000.00) | $258,485,000.00 |
| M2121003 - Other Long Term Debt (M) | $14,129,819,329.98 | $14,151,214,069.16 | ($21,394,739.18) |
| M2121004 - Unamortized Premium Long Term Debt (M) | $2,684,803.09 | $2,719,713.19 | ($34,910.10) |
| M2121005 - Unamortized Discount Long Term Debt Dr (M) | ($20,169,001.86) | ($20,571,397.77) | $402,395.91 |
| **M2121000 - Total Long-Term Debt (M) Total** | **$14,112,335,131.21** | **$13,903,877,384.58** | **$208,457,746.63** |
| M2121006 - Oblig Under Cap Lease-Noncur (M) | $1,061,345,078.01 | $1,073,056,879.44 | ($11,711,801.43) |
| M2122200 - Total Accum Regulatory Provisions (M) | $1,248,876,054.21 | $1,299,791,991.34 | ($50,915,937.13) |
| M2122300 - Provisions for Rate Refunds (M) | $18,454,001.55 | $121,226,242.68 | ($102,772,241.13) |
| M2122700 - Asset retirement obligations (M) | $6,127,504,284.87 | $6,034,809,601.13 | $92,694,683.74 |
| M2122750 - Derivative Financial Instruments - LT Liabs (M) | $44,715,643.41 | $18,452,198.79 | $26,263,444.62 |
| **M2122000 - Total Other Non-Current Liabilities (M) Total** | **$8,500,895,062.05** | **$8,547,336,913.38** | **($46,441,851.33)** |
| M2122110 - Total Other Deferred Credits (M) | $237,704,005.14 | $285,979,026.40 | ($48,275,021.26) |
| M2122119 - Total Other Regulatory Liabilities (M) | $3,375,065,376.02 | $3,418,000,340.97 | ($42,934,964.95) |
| M2122252 - Total Cust Adv for Construction (M) | $101,235,753.02 | $99,470,668.56 | $1,765,084.46 |
| M2122400 - Accumulated Deferred Investment Tax Credit (M) | $316,152,742.22 | $318,833,006.64 | ($2,680,264.42) |
| M2122570 - Unamortized Gain on Reqcquired Debt (M) | $22,547.57 | $27,358.42 | ($4,810.85) |
| M2122800 - Accumulated Deferred Income Taxes-Liabilities (M) | $5,266,723,238.62 | $5,179,845,471.41 | $86,877,767.21 |
| **M2123000 - Total Deferred Credits and Other Liabilities (M) Total** | **$9,296,903,662.59** | **$9,302,155,872.40** | **($5,252,209.81)** |
| **M2100000 - Liability Accounts (M) Total** | **$37,775,246,147.66** | **$37,827,316,413.76** | **($52,070,266.10)** |
| M3010204 - Preferred Stock Issued (M) | $0.00 | $0.00 | $0.00 |
| **M3010000 - Total Preferred Stock Issued (M) Total** | **$0.00** | **$0.00** | **$0.00** |
| M3210201 - Common Stock Issued (M) | $398,473,175.00 | $398,473,175.00 | $0.00 |
| **M3210000 - Total Common Stock Issued (M) Total** | **$398,473,175.00** | **$398,473,175.00** | **$0.00** |
| M3220020 - Misc PIC-Cap Contrib (M) | $16,123,471,524.00 | $15,373,471,524.00 | $750,000,000.00 |
| M3220025 - Misc PIC-Stk Opt-Gnrl (M) | $69,446,135.24 | $69,446,135.24 | $0.00 |
| M3220030 - PIC-Other Stock Awards (M) | $14,182,359.68 | $12,999,181.95 | $1,183,177.73 |
| M3220035 - Misc PIC-Stk Opt-Tax Pool (M) | $81,984,655.21 | $81,984,655.21 | $0.00 |
| M3220040 - PIC-Other Stock Awards-Tax (M) | $203,748.00 | $203,748.00 | $0.00 |
| M3220050 - PIC-Performance Shares-Gnrl (M) | $97,383,236.68 | $80,740,550.14 | $16,642,686.54 |
| M3220055 - PIC-Performance Shares-Tax (M) | ($17,646,201.77) | ($2,397,353.75) | ($15,248,848.02) |
| **M3220000 - Total Other Paid-In Capital (M) Total** | **$16,369,025,457.04** | **$15,616,448,440.79** | **$752,577,016.25** |
| M3220207 - Premium on Cap Stock (M) | $8,664,636.67 | $8,664,636.67 | $0.00 |
| **M3220010 - Total Premium on Capital Stock (M) Total** | **$8,664,636.67** | **$8,664,636.67** | **$0.00** |
| M3220214 - Capital Stock Expense (M) | $0.00 | $0.00 | $0.00 |
| **M3220400 - Total Capital Stock Expense (M) Total** | **$0.00** | **$0.00** | **$0.00** |
| M3320000 - Changes in Fair Value of Qualifying Hedges (M) | $139,492.61 | $28,440,365.58 | ($28,300,872.97) |



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# Operating Report Schedule 5
# Georgia Power Company
# Current Period: Mar-23

| | Current Balance | End of Prev Yr | Change |
|---|---|---|---|
| M3330000 - OCI Beginning Balance (M) | ($12,479,411.19) | ($40,919,776.77) | $28,440,365.58 |
| **M3300000 - Accum Other Comprehensive Income (M) Total** | **($12,339,918.58)** | **($12,479,411.19)** | **$139,492.61** |
| M3331002 - Appropriated Retained Earnings (M) | $70,812,610.09 | $70,812,610.09 | $0.00 |
| M3331016 - Unappropriated Retained Earnings excl Sub (M) | $2,749,526,831.91 | $2,629,355,412.64 | $120,171,419.27 |
| M3331017 - Undistributed Earnings of Subsidiary (M) | $26,102,105.50 | $23,599,758.41 | $2,502,347.09 |
| M3331100 - Retained Earnings - Prior (M) | $0.00 | $0.00 | $0.00 |
| M3331200 - Retained Earnings - Current (M) | ($167,429,902.09) | $122,673,766.36 | ($290,103,668.45) |
| **M3331000 - Total Retained Earnings (M) Total** | **$2,679,011,645.41** | **$2,846,441,547.50** | **($167,429,902.09)** |
| **M3000000 - Total Proprietary Capital (M) Total** | **$19,442,834,995.54** | **$18,857,548,388.77** | **$585,286,606.77** |
| **M2000000 - Total Liabilities and Equity (M) Total** | **$57,218,081,143.20** | **$56,684,864,802.53** | **$533,216,340.67** |



**PUBLIC DISCLOSURE DOCUMENT**

# Operating Report Schedule 10
# Georgia Power Company
# Current Period: Mar-23

## GP1 - Total Georgia Power Company

CONFIDENTIAL

## Operating Report Schedule 10 Operating Revenue

Current Period: Mar-23

Time run: 4/13/2023 3:32:02 PM

### M4111111 - Territorial Sales (M)

| | Current Period | Prior Year Period | Current YTD | Prior Year YTD | Current Period 12 Months Rolling | Prior Year Period 12 Months Rolling |
|---|---|---|---|---|---|---|
| M4111131 - Residental Sales (M) | $269,812,851.61 | $254,503,579.79 | $840,311,401.60 | $866,440,111.64 | $4,487,505,316.36 | $3,769,888,698.39 |
| M4111132 - Commercial Sales (M) | $266,022,047.72 | $261,783,976.27 | $785,094,725.52 | $777,924,284.65 | $4,167,800,133.15 | $3,307,959,356.49 |
| M4111133 - Industrial Sales (M) | $103,633,893.97 | $118,617,319.39 | $329,401,111.13 | $350,637,062.67 | $2,234,174,865.84 | $1,550,870,047.68 |
| M4111134 - Public street and highway lighting (M) | $6,797,822.25 | $6,773,484.74 | $20,412,380.23 | $20,355,907.48 | $86,151,215.67 | $80,914,560.10 |
| M4111136 - Railroads and Railways (M) | $722,383.95 | $724,766.43 | $2,674,502.04 | $2,333,226.91 | $14,037,911.08 | $9,778,638.15 |
| **M4111113 - Retail Electric Rev. (M) Total** | **$646,988,999.50** | **$642,403,126.62** | **$1,977,894,120.52** | **$2,017,690,593.35** | **$10,989,669,442.10** | **$8,719,411,300.81** |
| M4111103 - Wholesale Revenues-NonAssoc-Territorial (M) | $81,883.32 | $83,986.11 | $206,067.53 | $221,594.55 | $909,179.25 | $907,863.23 |
| **M4111101 - Territorial Sales for Resale (M) Total** | **$81,883.32** | **$83,986.11** | **$206,067.53** | **$221,594.55** | **$909,179.25** | **$907,863.23** |
| 44910000 - Provision for Rate Refund Account | $3,312,895.92 | $0.00 | $3,312,895.92 | ($364,283.49) | ($234,238,498.15) | ($11,333,964.01) |
| **M4111137 - Provision for Rate Refund-Retail (M) Total** | **$3,312,895.92** | **$0.00** | **$3,312,895.92** | **($364,283.49)** | **($234,238,498.15)** | **($11,333,964.01)** |
| **M4111111 - Territorial Sales (M) Total** | **$650,383,778.74** | **$642,487,112.73** | **$1,981,413,083.97** | **$2,017,547,904.41** | **$10,756,340,123.20** | **$8,708,985,200.03** |

### M4111114 - Non-Territorial Sales (M)

| | Current Period | Prior Year Period | Current YTD | Prior Year YTD | Current Period 12 Months Rolling | Prior Year Period 12 Months Rolling |
|---|---|---|---|---|---|---|
| M4111100 - Wholesale Revenues-Assoc-Non-Territorial (M) | $1,487,746.33 | $2,050,618.58 | $3,457,350.07 | $8,960,613.31 | $24,726,068.14 | $20,728,166.92 |
| M4111102 - Wholesale Revenues-NonAssoc-Non-Territorial (M) | $14,771,424.63 | $14,847,526.87 | $27,796,905.67 | $56,413,453.61 | $175,439,301.69 | $197,164,987.64 |
| **M4111114 - Non-Territorial Sales (M) Total** | **$16,259,170.96** | **$16,898,145.45** | **$31,254,255.74** | **$65,374,066.92** | **$200,165,369.83** | **$217,893,154.56** |

| | Current Period | Prior Year Period | Current YTD | Prior Year YTD | Current Period 12 Months Rolling | Prior Year Period 12 Months Rolling |
|---|---|---|---|---|---|---|
| Total Electric Sales Revenue | **$666,642,949.70** | **$659,385,258.18** | **$2,012,667,339.71** | **$2,082,921,971.33** | **$10,956,505,493.03** | **$8,926,878,354.59** |

### M4111116 - Other Operating Revenues (M)

| | Current Period | Prior Year Period | Current YTD | Prior Year YTD | Current Period 12 Months Rolling | Prior Year Period 12 Months Rolling |
|---|---|---|---|---|---|---|
| M4111190 - Forfeited Discounts (M) | $1,340,088.97 | $1,388,062.23 | $3,141,560.27 | $4,169,576.92 | $15,606,291.91 | $16,609,554.58 |
| M4111191 - Misc Service Revenues (M) | $21,929,687.55 | $20,313,457.80 | $63,812,355.52 | $60,292,650.78 | $256,401,678.68 | $239,358,288.98 |
| M4111192 - Sales of Water and Water Power (M) | $0.00 | $0.00 | $0.00 | $0.00 | $294,254.69 | $311,965.89 |
| M4111193 - Rent from Electric Property (M) | $2,230,497.26 | $2,035,853.89 | $6,234,316.59 | $5,718,143.05 | $25,197,660.29 | $23,854,019.51 |
| M4111194 - Other Electric Revenues (M) | $16,561,862.30 | $10,540,035.92 | $39,552,172.87 | $33,375,286.63 | $122,654,217.55 | $144,904,495.33 |
| M4111195 - Prov Rate Refunds-Non Retail (M) | $0.00 | ($1,943,511.00) | $0.00 | ($1,943,511.00) | $2,449,288.00 | $1,117,457.50 |
| **M4111116 - Other Operating Revenues (M) Total** | **$42,062,136.08** | **$32,333,898.84** | **$112,740,405.25** | **$101,612,146.38** | **$422,603,391.12** | **$426,155,781.79** |

| | Current Period | Prior Year Period | Current YTD | Prior Year YTD | Current Period 12 Months Rolling | Prior Year Period 12 Months Rolling |
|---|---|---|---|---|---|---|
| **Total Operating Revenue** | **$708,705,085.78** | **$691,719,157.02** | **$2,125,407,744.96** | **$2,184,534,117.71** | **$11,379,108,884.15** | **$9,353,034,136.38** |



**PUBLIC DISCLOSURE DOCUMENT**

# Operating Report Schedule 10 KWH
# Georgia Power Company
# Current Period: Mar-23

## GP1 - Total Georgia Power Company

CONFIDENTIAL

## Schedule 10 Operating Revenue KWH Sales

Current Period: Mar-23

Time run: 4/17/2023 4:48:51 PM

### Territorial Sales

| | Current Period | Prior Year Period | Current YTD | Prior Year YTD | Current Period 12 Months Rolling | Prior Year Period 12 Months Rolling |
|---|---|---|---|---|---|---|
| S4400005 - KWH-Residential Total | 1,968,476,206 | 1,906,321,631 | 6,323,218,619 | 7,022,169,881 | 28,386,684,992 | 27,890,178,235 |
| S4420005 - KWH-Commercial Total | 2,565,366,537 | 2,465,271,912 | 7,416,349,165 | 7,434,965,125 | 32,556,063,681 | 31,555,705,217 |
| S4420105 - KWH-Industrial Total | 1,984,478,091 | 1,926,913,586 | 5,602,951,486 | 5,724,875,264 | 23,729,209,361 | 23,472,287,836 |
| S4440010 - KWH-Public Street & Highway Lighting | 23,944,738 | 25,229,086 | 73,471,976 | 76,636,787 | 298,181,302 | 312,430,809 |
| S4460010 - KWH-Sales Railroad & Railway | 11,477,299 | 11,286,152 | 37,106,414 | 37,057,429 | 143,740,151 | 142,345,771 |
| **S4400002 - KWH-Retail Sales Total Total** | **6,553,742,871** | **6,335,022,367** | **19,453,097,660** | **20,295,704,486** | **85,113,879,487** | **83,372,947,868** |
| S4470200 - KWH Sales, Sales for Resale-Territorial - Total | 935,045 | 954,262 | 2,043,452 | 2,298,271 | 9,856,557 | 9,655,293 |
| **S4470011 - Total Wholesale Sales Total** | **935,045** | **954,262** | **2,043,452** | **2,298,271** | **9,856,557** | **9,655,293** |
| **Territorial Sales Total** | **6,554,677,916** | **6,335,976,629** | **19,455,141,112** | **20,298,002,757** | **85,123,736,044** | **83,382,603,161** |

### Non-Territorial Sales

| | Current Period | Prior Year Period | Current YTD | Prior Year YTD | Current Period 12 Months Rolling | Prior Year Period 12 Months Rolling |
|---|---|---|---|---|---|---|
| S4470030 - KWH Sales-Sales for Resale-OPC | 1,202,495 | 1,193,267 | 1,624,095 | 2,145,442 | 4,635,898 | 3,061,446 |
| S4470060 - KWH Sales-Non-Assoc NTR Total | 220,366,210 | 195,448,963 | 364,802,212 | 739,411,404 | 1,747,993,558 | 2,991,861,110 |
| S4470300 - KWH Sales to Affiliates -Total | 52,264,256 | 44,926,875 | 98,846,711 | 198,652,002 | 207,877,891 | 407,642,134 |
| **S4470011 - Total Wholesale Sales Total** | **273,832,961** | **241,569,104** | **465,273,018** | **940,208,848** | **1,960,507,346** | **3,402,564,690** |
| **Non-Territorial Sales Total** | **273,832,961** | **241,569,104** | **465,273,018** | **940,208,848** | **1,960,507,346** | **3,402,564,690** |

| Account Level3 | Current Period | Prior Year Period | Current YTD | Prior Year YTD | Current Period 12 Months Rolling | Prior Year Period 12 Months Rolling |
|---|---|---|---|---|---|---|
| **S4000000 - KWH Sales-Total** | **6,828,510,877** | **6,577,545,733** | **19,920,414,130** | **21,238,211,605** | **87,084,243,390** | **86,785,167,851** |



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# Operating Report Schedule 10
# Georgia Power Company
# Current Period: Mar-23

## GP1 - Total Georgia Power Company

CONFIDENTIAL

## Operating Report Schedule 10 Number of Customers

Current Period: Mar-23

Time run: 4/12/2023 6:24:18 PM

**Retail Classes**

| | Current Period |
|---|---|
| S4400000 - Electric Customers-Residential | 2,376,920 |
| S4420000 - Electric Customers-Commercial | 326,323 |
| S4420100 - Electric Customers-Industrial | 10,681 |
| S4440000 - Customers-Public Street & Highway Lighting | 9,465 |
| S4460000 - Customers-Rapid Transit Authority | 1 |
| **Total Retail** | **2,723,390** |



**PUBLIC DISCLOSURE DOCUMENT**

# Operating Report Schedule 11
# Georgia Power Company
# Current Period: Mar-23

## GP1 - Total Georgia Power Company

CONFIDENTIAL

## Operating Report Schedule 11 - O&M

## Current Period: Mar-23

Time run: 4/12/2023 7:56:09 PM

### Operation Expenses

| | Current Month This Year | Current Month Last Year | YTD This Year | YTD Last Year | 12-Months Ended This Year | 12-Months Ended Last Year |
|---|---|---|---|---|---|---|
| Steam Power Generation - Operation | $74,925,882.56 | $51,676,848.03 | $154,331,780.51 | $166,750,699.63 | $717,182,255.18 | $559,687,813.78 |
| Nuclear Power Generation - Operation | $30,668,055.61 | $25,720,663.75 | $84,150,849.30 | $100,677,561.06 | $335,339,434.72 | $360,249,866.94 |
| Hydraulic Power Generation - Ops (M) | $2,380,643.86 | $3,202,574.00 | $6,606,297.97 | $7,342,186.84 | $24,964,491.86 | $24,461,101.35 |
| Other Power Generation - Operation | $68,019,940.30 | $80,801,414.69 | $252,913,913.27 | $260,064,293.24 | $1,765,183,173.56 | $1,025,652,368.82 |
| Other Power Supply Expenses - Operation | $112,401,651.89 | $114,992,459.95 | $345,652,152.24 | $362,577,635.15 | $2,292,510,812.59 | $1,617,056,790.38 |
| **Operation - Power Production Expenses Total** | **$288,396,174.22** | **$276,393,960.42** | **$843,654,993.29** | **$897,412,375.92** | **$5,135,180,167.91** | **$3,587,107,941.27** |
| Transmission - Electric - Ops (M) | $342,049.71 | $1,175,655.39 | $1,846,014.52 | $4,103,522.02 | $18,659,899.66 | $20,996,412.21 |
| Distribution - Electric - Ops (M) | $11,573,336.77 | $12,646,041.38 | $33,846,681.85 | $37,161,146.43 | $141,422,818.08 | $132,039,559.05 |
| Customer Accounts (M) | $11,161,961.62 | $13,294,967.68 | $33,196,262.34 | $34,010,059.35 | $144,365,179.66 | $153,677,092.46 |
| Customer Service & Informational (M) | $6,343,604.69 | $4,387,131.79 | $16,398,178.37 | $16,881,643.35 | $72,371,128.96 | $74,903,444.31 |
| Sales Exp (M) | $5,742,127.22 | $2,882,761.59 | $12,123,541.41 | $9,350,256.46 | $44,037,167.92 | $40,276,443.48 |
| A&G Ops (M) | $36,637,168.80 | $17,604,485.40 | $99,741,410.60 | $113,643,595.18 | $473,797,681.41 | $454,718,402.35 |
| **Operation - Other Expenses Total** | **$71,800,248.81** | **$51,991,043.23** | **$197,152,089.09** | **$215,150,222.79** | **$894,653,875.69** | **$876,611,353.86** |
| **Operation Expenses Total** | **$360,196,423.03** | **$328,385,003.65** | **$1,040,807,082.38** | **$1,112,562,598.71** | **$6,029,834,043.60** | **$4,463,719,295.13** |

### Maintenance Expenses

| | Current Month This Year | Current Month Last Year | YTD This Year | YTD Last Year | 12-Months Ended This Year | 12-Months Ended Last Year |
|---|---|---|---|---|---|---|
| Steam Power Generation - Maint (M) | $10,039,242.08 | $8,515,975.94 | $28,446,710.78 | $25,140,978.62 | $125,316,880.33 | $139,512,184.91 |
| Nuclear Power Generation - Maintenance | ($279,550.61) | ($138,762.13) | $4,264,919.71 | $4,423,778.90 | $71,226,248.11 | $68,027,073.69 |
| Hydraulic Power Generation - Maint (M) | $625,532.38 | $1,062,151.03 | $2,092,887.05 | $1,945,615.22 | $21,005,441.17 | $13,383,036.14 |
| Other Power Generation - Maint (M) | $9,766,546.77 | $8,205,167.76 | $16,959,454.93 | $15,019,765.87 | $62,809,152.62 | $62,277,324.79 |
| **Maintenance - Power Production Expenses Total** | **$20,151,770.62** | **$17,644,532.60** | **$51,763,972.47** | **$46,530,138.61** | **$280,357,722.23** | **$283,199,619.53** |
| Transmission - Electric - Maintenance (M) | $6,137,005.99 | $7,825,258.98 | $16,351,420.15 | $20,554,534.60 | $89,926,084.46 | $107,608,750.37 |
| Distribution - Electric - Maintenance (M) | $16,769,714.03 | $17,960,175.44 | $47,969,047.58 | $62,722,082.33 | $284,547,067.71 | $249,184,136.93 |
| Admin & General Expenses - Maintenance | $2,070,713.14 | $1,932,623.21 | $5,104,775.23 | $4,191,442.07 | $33,292,059.53 | $23,498,750.45 |
| **Maintenance - Other Expenses Total** | **$24,977,433.16** | **$27,718,057.63** | **$69,425,242.96** | **$87,468,059.00** | **$407,765,211.70** | **$380,291,637.75** |
| **Maintenance Expenses Total** | **$45,129,203.78** | **$45,362,590.23** | **$121,189,215.43** | **$133,998,197.61** | **$688,122,933.93** | **$663,491,257.28** |



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# Operating Report Schedule 11
# Georgia Power Company
# Current Period: Mar-23

## Power Production Expenses

| | Current Month This Year | Current Month Last Year | YTD This Year | YTD Last Year | 12-Months Ended This Year | 12-Months Ended Last Year |
|---|---|---|---|---|---|---|
| Steam Power Generation | $84,965,124.64 | $60,192,823.97 | $182,778,491.29 | $191,891,678.25 | $842,499,135.51 | $699,199,998.69 |
| Nuclear Power Generation | $30,388,505.00 | $25,581,901.62 | $88,415,769.01 | $105,101,339.96 | $406,565,682.83 | $428,276,940.63 |
| Hydraulic Power Generation | $3,006,176.24 | $4,264,725.03 | $8,699,185.02 | $9,287,802.06 | $45,969,933.03 | $37,844,137.49 |
| Other Power Generation | $77,786,487.07 | $89,006,582.45 | $269,873,368.20 | $275,084,059.11 | $1,827,992,326.18 | $1,087,929,693.61 |
| Other Power Supply Expenses | $112,401,651.89 | $114,992,459.95 | $345,652,152.24 | $362,577,635.15 | $2,292,510,812.59 | $1,617,056,790.38 |
| **Power Production Expenses Total** | **$308,547,944.84** | **$294,038,493.02** | **$895,418,965.76** | **$943,942,514.53** | **$5,415,537,890.14** | **$3,870,307,560.80** |

## Other Expenses

| | Current Month This Year | Current Month Last Year | YTD This Year | YTD Last Year | 12-Months Ended This Year | 12-Months Ended Last Year |
|---|---|---|---|---|---|---|
| Transmission Expenses | $6,479,055.70 | $9,000,914.37 | $18,197,434.67 | $24,658,056.62 | $108,585,984.12 | $128,605,162.58 |
| Distribution Expenses | $28,343,050.80 | $30,606,216.82 | $81,815,729.43 | $99,883,228.76 | $425,969,885.79 | $381,223,695.98 |
| Customer Accounts Expense | $11,161,961.62 | $13,294,967.68 | $33,196,262.34 | $34,010,059.35 | $144,365,179.66 | $153,677,092.46 |
| Customer Service & Informational Expense | $6,343,604.69 | $4,387,131.79 | $16,398,178.37 | $16,881,643.35 | $72,371,128.96 | $74,903,444.31 |
| Sales Expense | $5,742,127.22 | $2,882,761.59 | $12,123,541.41 | $9,350,256.46 | $44,037,167.92 | $40,276,443.48 |
| Admin & General Expenses | $38,707,881.94 | $19,537,108.61 | $104,846,185.83 | $117,835,037.25 | $507,089,740.94 | $478,217,152.80 |
| **Other Expenses Total** | **$96,777,681.97** | **$79,709,100.86** | **$266,577,332.05** | **$302,618,281.79** | **$1,302,419,087.39** | **$1,256,902,991.61** |

| | | | | | | |
|---|---|---|---|---|---|---|
| Operation & Maintenance Expenses Total | **$405,325,626.81** | **$373,747,593.88** | **$1,161,996,297.81** | **$1,246,560,796.32** | **$6,717,956,977.53** | **$5,127,210,552.41** |



PUBLIC DISCLOSURE DOCUMENT

# Operating Report Schedule 22
# Georgia Power Company
# Current Period: Mar-23

## GP1 - Total Georgia Power Company

CONFIDENTIAL

## Operating Report Schedule 22 - Transmission & Distribution

## Current Period: Mar-23

Time run: 4/12/2023 2:50:23 PM

### Transmission O&M - Electric

| | Current Month This Year | Current Month Last Year | YTD This Year | YTD Last Year | 12-Months Ended This Year | 12-Months Ended Last Year |
|---|---|---|---|---|---|---|
| M5205600 - Trans Ops-Supervision & Engineering (M) | $827,586.79 | $645,394.06 | $1,947,302.87 | $1,626,221.89 | $7,850,469.93 | $6,817,920.07 |
| M5205611 - Trans Ops-Load Disp-Reliability (M) | $310,071.64 | $182,879.07 | $1,729,898.49 | $1,281,319.34 | $7,321,267.03 | $8,349,300.39 |
| M5205612 - Trans Ops-Load Disp-Monitor & Oper Sys (M) | $687,210.50 | $374,118.99 | $2,245,872.73 | $1,267,335.86 | $10,059,821.81 | $8,740,778.09 |
| M5205613 - Trans Ops-Load Disp-Trans Svc & Sched (M) | $20,776.51 | $7,714.46 | $68,608.49 | $45,120.58 | $273,421.49 | $369,698.66 |
| M5205615 - Trans Ops-Reliability Planning & Stds Dev (M) | $564,904.55 | $303,008.20 | $1,315,877.14 | $812,784.67 | $4,417,453.17 | $812,784.67 |
| M5205616 - Trans Ops-Transmission Service Studies (M) | $22,583.63 | $3,670.36 | $70,753.94 | $21,543.33 | $199,813.31 | $469,250.88 |
| M5205617 - Trans Ops-Generation Interconnect Studies (M) | $53,342.95 | $34,771.13 | $147,250.60 | $101,437.18 | $479,429.10 | $235,572.33 |
| M5205620 - Trans Ops-Station Expenses (M) | $422,371.05 | $619,341.48 | $1,676,671.94 | $1,792,726.19 | $6,400,359.01 | $4,005,832.61 |
| M5205630 - Trans Ops-Overhead Line Expenses (M) | $108,059.45 | $215,987.39 | $292,624.76 | $450,885.11 | $2,040,181.99 | $1,371,586.30 |
| M5205650 - Trans Ops-Transmission of Elec by Others (M) | $57,824.66 | $147,558.49 | $297,808.66 | $427,141.66 | $3,883,764.66 | $1,215,850.17 |
| M5205660 - Trans Ops-Misc Transmission Expenses (M) | $968,127.28 | $3,543,599.56 | $3,059,699.90 | $8,260,888.91 | $13,736,650.81 | $24,529,854.04 |
| M5205670 - Trans Ops-Rents (M) | ($3,700,809.30) | ($4,902,387.80) | ($11,006,355.00) | ($11,983,882.70) | ($38,002,732.65) | ($35,922,016.00) |
| **M5200410 - Transmission - Electric - Ops (M) Total** | **$342,049.71** | **$1,175,655.39** | **$1,846,014.52** | **$4,103,522.02** | **$18,659,899.66** | **$20,996,412.21** |
| M5205680 - Trans Maint-Supervision & Engineering (M) | $1,540,788.14 | $745,354.21 | $4,364,015.51 | $2,392,610.25 | $19,328,288.72 | $13,901,994.36 |
| M5205690 - Trans Maint-Structures (M) | $2,432.84 | ($122,324.55) | $120,533.37 | $628,000.32 | ($303,729.03) | $1,458,807.75 |
| M5205691 - Trans Maint-Computer Hardware (M) | $114,460.77 | ($51,202.03) | $233,038.41 | $844,365.35 | $2,412,553.81 | $1,214,150.41 |
| M5205692 - Trans Maint-Computer Software (M) | ($40,847.33) | $602,010.34 | $110,121.25 | $332,925.24 | $655,591.27 | $1,986,833.34 |
| M5205693 - Trans Maint-Commuincation Equip (M) | $0.00 | $0.00 | ($0.62) | $0.00 | $6,099.21 | $0.00 |
| M5205700 - Trans Maint-Station Equipment (M) | $1,751,856.19 | $3,142,265.24 | $4,312,648.62 | $5,408,948.10 | $20,494,923.34 | $22,947,161.75 |
| M5205710 - Trans Maint-Overhead Lines (M) | $2,961,098.52 | $4,784,993.18 | $7,024,414.30 | $10,373,947.61 | $45,683,358.11 | $64,296,013.30 |
| M5205720 - Trans Maint-Underground Lines (M) | $2,035.34 | $1,373.28 | ($33,838.88) | ($6,753.92) | $295,183.81 | $1,219,862.18 |
| M5205730 - Trans Maint-Misc Transmission Plant (M) | ($194,818.48) | ($1,277,210.69) | $220,488.19 | $580,491.65 | $1,353,815.22 | $583,927.28 |
| **M5200420 - Transmission - Electric - Maintenance (M) Total** | **$6,137,005.99** | **$7,825,258.98** | **$16,351,420.15** | **$20,554,534.60** | **$89,926,084.46** | **$107,608,750.37** |



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# Operating Report Schedule 22
# Georgia Power Company
# Current Period: Mar-23

| | Current Month This Year | Current Month Last Year | YTD This Year | YTD Last Year | 12-Months Ended This Year | 12-Months Ended Last Year |
|---|---|---|---|---|---|---|
| **Transmission O&M - Electric Total** | **$6,479,055.70** | **$9,000,914.37** | **$18,197,434.67** | **$24,658,056.62** | **$108,585,984.12** | **$128,605,162.58** |

## Distribution O&M - Electric

| | Current Month This Year | Current Month Last Year | YTD This Year | YTD Last Year | 12-Months Ended This Year | 12-Months Ended Last Year |
|---|---|---|---|---|---|---|
| M5205800 - Dist Ops-Supervision & Engineering (M) | $1,963,610.73 | $1,915,516.18 | $5,944,869.31 | $5,460,221.34 | $25,052,211.61 | $19,719,362.37 |
| M5205810 - Dist Ops-Load Dispatching (M) | $820,783.85 | $629,701.12 | $2,104,088.86 | $1,303,257.40 | $9,115,864.42 | $15,107,835.14 |
| M5205820 - Dist Ops-Station Expenses (M) | $310,592.98 | $105,723.38 | $405,229.02 | $387,331.54 | $1,383,507.05 | $1,928,224.45 |
| M5205830 - Dist Ops-Overhead Line Expenses (M) | $283,898.81 | $43,943.64 | $844,944.09 | $383,059.60 | $2,968,281.60 | $3,164,770.86 |
| M5205840 - Dist Ops-Underground Line Expenses (M) | $1,265,834.15 | $1,521,565.31 | $4,778,115.91 | $7,516,888.71 | $18,022,008.47 | $20,157,288.59 |
| M5205850 - Dist Ops-Street Lighting & Signal Exp (M) | $0.00 | ($153.07) | $0.00 | $515.04 | $0.00 | $6,018.88 |
| M5205860 - Dist Ops-Meter Expenses (M) | $3,671,623.67 | $2,293,158.51 | $8,086,619.12 | $7,532,743.19 | $31,639,100.21 | $28,085,805.71 |
| M5205870 - Dist Ops-Customer Installation Exp (M) | $97,612.14 | $308,483.73 | $338,914.84 | $700,492.53 | $2,615,434.23 | $2,008,610.77 |
| M5205880 - Dist Ops-Misc Distribution Expenses (M) | $3,806,027.22 | $5,290,699.19 | $11,313,181.22 | $13,060,326.57 | $48,097,724.06 | $38,591,865.73 |
| M5205890 - Dist Ops-Rents (M) | ($646,646.78) | $537,403.39 | $30,719.48 | $816,310.51 | $2,528,686.43 | $3,269,776.55 |
| **M5200510 - Distribution - Electric - Ops (M) Total** | **$11,573,336.77** | **$12,646,041.38** | **$33,846,681.85** | **$37,161,146.43** | **$141,422,818.08** | **$132,039,559.05** |
| M5205900 - Dist Maint-Supervision & Engineering (M) | $1,208,810.12 | $1,245,271.73 | $3,711,891.07 | $3,083,502.90 | $15,692,034.87 | $18,231,518.12 |
| M5205910 - Dist Maint-Structures (M) | $61,304.30 | $16,123.06 | $213,958.50 | $142,069.58 | $1,173,888.58 | $2,161,726.93 |
| M5205920 - Dist Maint-Station Equipment (M) | $993,983.69 | $1,311,003.92 | $4,084,116.55 | $3,341,468.48 | $22,033,898.26 | $15,131,455.07 |
| M5205930 - Dist Maint-Overhead Lines (M) | $9,905,326.01 | $10,276,533.96 | $26,965,442.32 | $42,714,779.56 | $185,422,952.34 | $163,758,120.93 |
| M5205940 - Dist Maint-Underground Lines (M) | $1,669,763.10 | $2,483,416.00 | $5,387,699.65 | $6,971,818.80 | $27,276,815.03 | $28,134,114.06 |
| M5205950 - Dist Maint-Line Transformers (M) | $604,032.57 | $277,712.54 | $1,688,015.27 | $951,071.56 | $6,989,478.33 | $4,312,122.76 |
| M5205960 - Dist Maint-Street Lighting & Signal Sys (M) | $2,116,872.28 | $1,886,769.09 | $5,150,767.97 | $4,120,732.57 | $21,854,962.17 | $14,924,109.85 |
| M5205970 - Dist Maint-Meters (M) | $209,621.96 | $463,345.14 | $767,156.25 | $1,396,638.88 | $4,103,038.13 | $3,464,615.87 |
| M5205980 - Dist Maint-Misc Distribution Plant (M) | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | ($933,646.66) |
| **M5200520 - Distribution - Electric - Maintenance (M) Total** | **$16,769,714.03** | **$17,960,175.44** | **$47,969,047.58** | **$62,722,082.33** | **$284,547,067.71** | **$249,184,136.93** |
| **Distribution O&M - Electric Total** | **$28,343,050.80** | **$30,606,216.82** | **$81,815,729.43** | **$99,883,228.76** | **$425,969,885.79** | **$381,223,695.98** |



**PUBLIC DISCLOSURE DOCUMENT**

# Operating Report Schedule 53
# Georgia Power Company
# Current Period: Mar-23

## GP1 - Total Georgia Power Company

CONFIDENTIAL

## Operating Report Schedule 53 - Accounts Receivables

## Current Period: Mar-23

Time run: 4/17/2023 5:46:04 PM

| | Current Year Beginning Balance | Current Month Activity | Current Year Activity | Current Balance | Balance Year Ago |
|---|---|---|---|---|---|
| M1112110 - Customer Accounts Receivable - Electric (M) | $596,728,177.46 | ($50,018,289.68) | ($137,060,915.09) | $459,667,262.37 | $466,393,666.09 |
| M1112111 - Customer Accounts Receivable-Marketing (M) | $93,911,699.25 | $6,508,450.77 | ($40,163.60) | $93,871,535.65 | $99,538,987.28 |
| M1112112 - Customer Accounts Receivable-Prod & Services (M) | $253,517.84 | ($12,950.59) | ($44,739.29) | $208,778.55 | $218,838.85 |
| M1112113 - Customer Accounts Receivable-Financing (M) | ($2,798,123.21) | ($259,239.14) | $1,655,462.37 | ($1,142,660.84) | ($3,874,737.81) |
| M1112114 - Customer Accounts Receivable-Misc (M) | $0.00 | $0.00 | $0.00 | $0.00 | ($300.00) |
| M1121600 - Customer Accounts Receivable - Regulatory (M) | $49,034,068.62 | $445,285,027.73 | $445,401,008.25 | $494,435,076.87 | $0.00 |
| M1114150 - Total Interest and Dividends Receivable (M) | $1,285,083.78 | ($674,193.96) | ($1,285,085.48) | ($1.70) | $84,078.09 |
| M1114200 - Total Rents Receivable (M) | $16,137,113.38 | ($2,692,928.12) | $2,118,475.45 | $18,255,588.83 | $18,716,051.42 |
| M1121300 - Total Other Accounts Receivable (M) | $155,342,254.86 | $14,734,950.27 | ($20,184,156.69) | $135,158,098.17 | $96,238,326.65 |
| M1121400 - Total Accrued Utility Revenues (M) | $342,459,402.63 | ($6,105,781.69) | ($143,025,465.94) | $199,433,936.69 | $218,320,953.67 |
| **A/R Excluding Associated Companies Total** | **$1,252,353,194.61** | **$406,765,045.59** | **$147,534,419.98** | **$1,399,887,614.59** | **$895,635,864.24** |

| | Current Year Beginning Balance | Current Month Activity | Current Year Activity | Current Balance | Balance Year Ago |
|---|---|---|---|---|---|
| M1121320 - Total Accounts & Notes Receivable - Affiliate (M) | $53,100,052.52 | ($1,177,140.36) | $6,254,887.66 | $59,354,940.18 | $12,068,783.79 |
| **Accounts Rec from Assoc Comp Total** | **$53,100,052.52** | **($1,177,140.36)** | **$6,254,887.66** | **$59,354,940.18** | **$12,068,783.79** |



PUBLIC DISCLOSURE DOCUMENT

**SUPPLEMENT TO SCHEDULE 53**
**GEORGIA POWER COMPANY**
**ANALYSIS OF RESERVE FOR UNCOLLECTIBLES**
**Mar-23**

**CUSTOMER ACCOUNTS RECEIVABLE**

| | BAD DEBT EXPENSE | CSS CHARGE OFFS | ACCOUNT BALANCE |
|---|---|---|---|
| Beginning year balance | | | (2,535,162.10) |
| January | 1,573,752.52 | 1,573,718.22 | (34.30) |
| February | 954,168.58 | 1,128,338.13 | 174,169.55 |
| March | 1,563,143.77 | 1,538,843.42 | (24,300.35) |
| April | - | - | - |
| May | - | - | - |
| June | - | - | - |
| July | - | - | - |
| August | - | - | - |
| September | - | - | - |
| October | - | - | - |
| November | - | - | - |
| December | - | - | - |
| **Subtotal** | $4,091,064.87 | $4,240,899.77 | ($2,385,327.20) |
| **Unregulated** | | | ($410,000.00) |
| **Total** | | | ($2,795,327.20) |


**PUBLIC DISCLOSURE DOCUMENT**

**Operating Report Schedule 60**
**Georgia Power Company**
**Current Period: Mar-23**

| | Total Company | Non-Utility | Electric |
|---|---|---|---|
| **COMPONENTS OF STATE INCOME TAX** | | | |
| Provision for Deferred Income Taxes | 13,535,283 | (41,255,434) | 54,790,717 |
| Income Taxes Charged to Operations | (9,940,444) | 27,996,294 | (37,936,738) |
| Total State Income Tax | 3,594,839 | (13,259,140) | 16,853,979 |
| Provision for Current Income Taxes | (9,940,446) | 27,996,294 | (37,936,740) |
| **COMPONENTS OF FEDERAL INCOME TAX** | | | |
| Provision for Deferred Income Taxes | 65,036,281 | 2,622,280 | 62,414,001 |
| Income Taxes Charged to Operations | (16,103,399) | (1,827,338) | (14,276,061) |
| Total Federal Income Tax | 48,932,882 | 794,942 | 48,137,940 |
| Provision for Current Income Taxes | (16,103,399) | (1,827,338) | (14,276,060) |


**PUBLIC DISCLOSURE DOCUMENT**

# SCHEDULE 63.1
# GEORGIA POWER COMPANY
# STATEMENT OF RETAINED EARNINGS
# MARCH 2023

| | CURRENT MONTH | YEAR-TO-DATE |
|---|---|---|
| UNAPPROPRIATED RETAINED EARNINGS: | | |
| Beginning balance | 2,514,022,953.89 | 2,775,628,937.23 |
| Net income | 94,176,081.25 | 296,425,097.91 |
| Dividends on common stock | - | (463,855,000.00) |
| Reclass to appropriated balance | - | - |
| TOTAL UNAPPROP RETAINED EARNINGS | 2,608,199,035.14 | 2,608,199,035.14 |
| APPROPRIATED RETAINED EARNINGS | 70,812,610.09 | 70,812,610.09 |
| TOTAL RETAINED EARNINGS | 2,679,011,645.23 | 2,679,011,645.23 |


PUBLIC DISCLOSURE DOCUMENT

FERC Form 1 & 2 Disclosure Detail Report
Schedule 64
2023 - Actuals - GPC & PFC
Southern Consolidated
From January To March Return True-Up

| | Balance at the Beginning of the Period | CHANGES DURING YEAR | | | ADJUSTMENTS | | | Balance at the End of the Period |
|---|---|---|---|---|---|---|---|---|
| | | Amounts Debited to 410 | Amounts Credited to 411 | Net 410/411 DR/CR | Amounts Debited | Amounts Credited | Net Adjustment Amount DR/CR | |
| 190 Accum Deferred Taxes | | | | | | | | |
| ACCRUAL FOR UNCOLLECTIBLES | $645,748.83 | ($44,363.94) | $110,632.41 | $66,268.47 | $0.00 | $0.00 | $0.00 | $712,017.30 |
| ACCUMULATED RATE REFUND GPSC | $30,824,146.04 | ($26,177,834.89) | $0.00 | ($26,177,834.89) | $0.00 | $0.00 | $0.00 | $4,646,311.15 |
| AFFIRMATIVE ADJUSTMENTS | $8,478,950.22 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $8,478,950.22 |
| CAPACITY BUYBACKS | $7,641.50 | ($8,660.38) | $1,018.87 | ($7,641.51) | $0.00 | $0.00 | $0.00 | ($0.01) |
| CAPITALIZED PPA SPC | $8,472,721.81 | ($372,457.02) | $963,505.06 | $591,048.04 | $0.00 | $0.00 | $0.00 | $9,063,769.85 |
| DEFERRED REVENUE | $54,236.36 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $54,236.36 |
| DSM RECOVERY | $9,580,080.82 | ($546,001.09) | $668,016.21 | $122,015.12 | $0.00 | $0.00 | $0.00 | $9,702,095.94 |
| FAS 133 MARK TO MARKET | $7,763,311.20 | ($273,351.52) | $2,236.77 | ($271,114.75) | $0.00 | $0.00 | $0.00 | $7,492,196.45 |
| FUEL CLAUSE RECOVERY | ($0.01) | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | ($0.01) |
| HEALTH REIMBURSEMENT ACCRUAL | $587,397.20 | ($22,386.33) | $0.00 | ($22,386.33) | $0.00 | $0.00 | $0.00 | $565,010.87 |
| INCOME TAX DEFERRED | $781,074,322.15 | ($1,945,046.13) | $5,591,742.39 | $3,646,696.26 | $1,311,229.39 | ($6,441,126.41) | ($5,129,897.02) | $779,591,121.39 |
| INCOME TAX DEFERRED CWIP NU | ($39,575,883.74) | $212,210.19 | ($113,047.47) | $99,162.72 | $0.00 | $0.00 | $0.00 | ($39,476,721.02) |
| INJURIES & DAMAGES RESERVE | $3,862,585.15 | ($27,628.08) | $116,575.53 | $88,947.45 | $0.00 | $0.00 | $0.00 | $3,951,532.60 |
| MEDICAL INSURANCE CLAIMS | $0.01 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.01 |
| NCCR RECOVERY | $0.01 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.01 |
| OCI - HEDGE SETTLEMENT | $4,064,882.72 | $0.00 | $0.00 | $0.00 | $511,814.63 | ($559,489.30) | ($47,674.67) | $4,017,208.05 |
| OTHER BASIS DIFFERENCES | $74,181,501.34 | $0.00 | ($683,227.72) | ($683,227.72) | $125,868.29 | ($1,506,684.69) | ($1,380,816.40) | $72,117,457.22 |
| OTHER DEFERRED COST | $126,049,332.49 | ($9,888,989.44) | $29,694,914.62 | $19,805,925.18 | $0.00 | $0.00 | $0.00 | $145,855,257.67 |
| TAX CREDIT CARRYFORWARD | $470,851,990.15 | ($60,991,695.01) | $45,752,447.24 | ($15,239,247.77) | $0.00 | $0.00 | $0.00 | $455,612,742.38 |
| UNBILLED FUEL REVENUES | $23,051,472.53 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $23,051,472.53 |



PUBLIC DISCLOSURE DOCUMENT

FERC Form 1 & 2 Disclosure Detail Report
Schedule 64
2023 - Actuals - GPC & PFC
Southern Consolidated
From January To March Return True-Up

| | Balance at the Beginning of the Period | CHANGES DURING YEAR | | | ADJUSTMENTS | | | Balance at the End of the Period |
|---|---|---|---|---|---|---|---|---|
| | | Amounts Debited to 410 | Amounts Credited to 411 | Net 410/411 DR/CR | Amounts Debited | Amounts Credited | Net Adjustment Amount DR/CR | |
| **190 Accum Deferred Taxes** | | | | | | | | |
| UNPROTECTED GROSS UP EADIT NCCR | ($36,712,624.89) | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | ($36,712,624.89) |
| Total For 190 Accum Deferred Taxes | $1,473,261,811.89 | ($100,086,203.64) | $82,104,813.91 | ($17,981,389.73) | $1,948,912.31 | ($8,507,300.40) | ($6,558,388.09) | $1,448,722,034.07 |
| Total For All Accounts: | $1,473,261,811.89 | ($100,086,203.64) | $82,104,813.91 | ($17,981,389.73) | $1,948,912.31 | ($8,507,300.40) | ($6,558,388.09) | $1,448,722,034.07 |



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|---|---|---|---|---|---|---|---|---|
| | | Amounts Debited to 410 | Amounts Credited to 411 | Net 410/411 DR/CR | Amounts Debited | Amounts Credited | Net Adjustment Amount DR/CR | |
| 281 Accum Deferred Taxes | | | | | | | | |
| ACCELERATED DEPRECIATION | ($564,996,931.25) | ($2,639,878.74) | $17,487,698.69 | $14,847,819.95 | $85.87 | ($5,608,786.29) | ($5,608,700.42) | ($555,757,811.72) |
| Total For 281 Accum Deferred Taxes | ($564,996,931.25) | ($2,639,878.74) | $17,487,698.69 | $14,847,819.95 | $85.87 | ($5,608,786.29) | ($5,608,700.42) | ($555,757,811.72) |



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|---|---|---|---|---|---|---|---|---|
| | | Amounts Debited to 410 | Amounts Credited to 411 | Net 410/411 DR/CR | Amounts Debited | Amounts Credited | Net Adjustment Amount DR/CR | |
| 282 Accum Deferred Taxes | | | | | | | | |
| ACCELERATED DEPRECIATION | ($3,460,546,567.74) | ($65,932,803.91) | $33,992,414.54 | ($31,940,389.37) | $11.18 | ($10,880,559.26) | ($10,880,548.08) | ($3,503,367,505.19) |
| ASSET RETIREMENT OBLIGATIONS | ($7,561,655.81) | $0.00 | ($3,167,908.54) | ($3,167,908.54) | $0.00 | $0.00 | $0.00 | ($10,729,564.35) |
| BASIS DIFFERENCES | $565,754,964.36 | $20,624,909.88 | ($27,845,179.34) | ($7,220,269.46) | $0.00 | $0.00 | $0.00 | $558,534,694.90 |
| BASIS DIFFERENCES - VOGTLE | $53,652,675.69 | ($13,413,168.92) | $0.00 | ($13,413,168.92) | $0.00 | $0.00 | $0.00 | $40,239,506.77 |
| BONUS DEPRECIATION SEC 29 | ($693,924.84) | $0.00 | $69,392.00 | $69,392.00 | $0.00 | $0.00 | $0.00 | ($624,532.84) |
| OTHER BASIS DIFFERENCES | ($297,029,712.65) | $15,323,824.57 | ($3,358,547.17) | $11,965,277.40 | $6,751,024.21 | ($12,993,118.90) | ($6,242,094.69) | ($291,306,529.94) |
| OTHER PROPERTY DIFFERENCES | ($23,529,688.61) | $19,318.54 | ($433,287.38) | ($413,968.84) | $0.00 | $0.00 | $0.00 | ($23,943,657.45) |
| T,D & A OTHER BASIS DIFFERENCES | ($4,052,294.23) | $0.00 | $90,550.47 | $90,550.47 | $0.00 | $0.00 | $0.00 | ($3,961,743.76) |
| Total For 282 Accum Deferred Taxes | ($3,174,006,203.83) | ($43,377,919.84) | ($652,565.42) | ($44,030,485.26) | $6,751,035.39 | ($23,873,678.16) | ($17,122,642.77) | ($3,235,159,331.86) |
| Total For All Accounts: | ($3,739,003,135.08) | ($46,017,798.58) | $16,835,133.27 | ($29,182,665.31) | $6,751,121.26 | ($29,482,464.45) | ($22,731,343.19) | ($3,790,917,143.58) |



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|---|---|---|---|---|---|---|---|---|
| | | Amounts Debited to 410 | Amounts Credited to 411 | Net 410/411 DR/CR | Amounts Debited | Amounts Credited | Net Adjustment Amount DR/CR | |
| 283 Accum Deferred Taxes | | | | | | | | |
| ADDITIONAL PENSION DEDUCTION | ($411,670,611.09) | ($8,512,039.16) | $0.00 | ($8,512,039.16) | $0.00 | $0.00 | $0.00 | ($420,182,650.25) |
| AFFIRMATIVE ADJUSTMENTS | ($40,375,959.21) | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | ($40,375,959.21) |
| CUSTOMER ADVANCES ON CONSTRUCTION | $31,281,310.98 | ($5,046,578.03) | $0.00 | ($5,046,578.03) | $0.00 | $0.00 | $0.00 | $26,234,732.95 |
| DEFERRED INTERCOMPANY GAIN | ($28,926.17) | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | ($28,926.17) |
| DEFERRED INTEREST ON NUCLEAR FUEL | ($10,514,297.24) | ($239,104.46) | $0.00 | ($239,104.46) | $0.00 | $0.00 | $0.00 | ($10,753,401.70) |
| DEFERRED JOBS REVENUE & EXPENSES | ($1,039,789.61) | $0.00 | $280,096.91 | $280,096.91 | $0.00 | $0.00 | $0.00 | ($759,692.70) |
| EMISSION ALLOWANCES | ($1,930,083.27) | $0.00 | $678.84 | $678.84 | $0.00 | $0.00 | $0.00 | ($1,929,404.43) |
| FLAT BILL RECOVERY | ($8,922,561.42) | $0.00 | $8,373,263.35 | $8,373,263.35 | $0.00 | $0.00 | $0.00 | ($549,298.07) |
| FUEL CLAUSE RECOVERY | ($548,162,297.01) | ($24,915,246.93) | $0.00 | ($24,915,246.93) | $0.00 | $0.00 | $0.00 | ($573,077,543.94) |
| LEVELIZED PURCHASE POWER | ($1,253,178.91) | $0.00 | $6,666,510.03 | $6,666,510.03 | $0.00 | $0.00 | $0.00 | $5,413,331.12 |
| NCCR RECOVERY | ($13,072,667.55) | ($90,999.75) | $625,559.66 | $534,559.91 | $0.00 | $0.00 | $0.00 | ($12,538,107.64) |
| NUCLEAR OUTAGE | ($7,924,580.40) | ($5,428,975.21) | $0.00 | ($5,428,975.21) | $0.00 | $0.00 | $0.00 | ($13,353,555.61) |
| OTHER BASIS DIFFERENCES | ($111,350,034.16) | $0.00 | $0.00 | $0.00 | $2,305,950.71 | ($4,439,324.79) | ($2,133,374.08) | ($113,483,408.24) |
| PREMIUM ON REACQUIRED DEBT | ($56,798,336.47) | $0.00 | $1,068,044.18 | $1,068,044.18 | $0.00 | $0.00 | $0.00 | ($55,730,292.29) |
| REG ASSET - CLOUD COMPUTING | ($15,717,987.36) | ($533,317.79) | $133,108.70 | ($400,209.09) | $0.00 | $0.00 | $0.00 | ($16,118,196.45) |
| REG ASSET - COVID COSTS | ($6,719,908.42) | $0.00 | $559,992.37 | $559,992.37 | $0.00 | $0.00 | $0.00 | ($6,159,916.05) |
| REG ASSET - CUST USAGE DATA COSTS | ($86,848.50) | $0.00 | $17,463.40 | $17,463.40 | $0.00 | $0.00 | $0.00 | ($69,385.10) |
| REG ASSET - IQTBEE PROGRAM | ($8,802.56) | $0.00 | $346.60 | $346.60 | $0.00 | $0.00 | $0.00 | ($8,455.96) |
| REG ASSET - TOU MB REVENUE EROSION | ($338,221.06) | ($124,633.71) | $0.00 | ($124,633.71) | $0.00 | $0.00 | $0.00 | ($462,854.77) |
| REG. ASSET - CANCELED CWIP | $5,434.94 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $5,434.94 |
| REG. ASSET - OBSOLETE INVENTORY | ($3,456,348.42) | $0.00 | $159,065.45 | $159,065.45 | $0.00 | $0.00 | $0.00 | ($3,297,282.97) |
| REG. ASSET - RETIRED UNITS | ($253,079,651.24) | ($7,512,201.89) | $7,936,109.64 | $423,907.75 | $0.00 | $0.00 | $0.00 | ($252,655,743.49) |


PUBLIC DISCLOSURE DOCUMENT

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Southern Consolidated
From January To March Return True-Up

| | Balance at the Beginning of the Period | CHANGES DURING YEAR | | | ADJUSTMENTS | | | Balance at the End of the Period |
|---|---|---|---|---|---|---|---|---|
| | | Amounts Debited to 410 | Amounts Credited to 411 | Net 410/411 DR/CR | Amounts Debited | Amounts Credited | Net Adjustment Amount DR/CR | |
| 283 Accum Deferred Taxes | | | | | | | | |
| REG. ASSET - TAX LEGISLATIVE ADJ | ($1,892,678.69) | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | ($1,892,678.69) |
| STORM DAMAGE RESERVE | $22,214,682.88 | ($6,247,526.83) | $0.00 | ($6,247,526.83) | $0.00 | $0.00 | $0.00 | $15,967,156.05 |
| Total For 283 Accum Deferred Taxes | ($1,440,842,339.96) | ($58,650,623.76) | $25,820,239.13 | ($32,830,384.63) | $2,305,950.71 | ($4,439,324.79) | ($2,133,374.08) | ($1,475,806,098.67) |
| Total For All Accounts: | ($3,706,583,663.15) | ($204,754,625.98) | $124,760,186.31 | ($79,994,439.67) | $11,005,984.28 | ($42,429,089.64) | ($31,423,105.36) | ($3,818,001,208.18) |



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